

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 24703 A

Approval Date: 09/08/2014  
Expiration Date: 03/08/2015

Horizontal Hole Oil & Gas

Amend reason: CHANGE IN SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 14N Rge: 10W County: CANADIAN  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 320 2070

Lease Name: GORDON 35-14N-10W Well No: 6H Well will be 320 feet from nearest unit or lease boundary.  
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

JANA L. & JAMES B. ECRETTE, TTEES.  
1308 E. 18TH ST.  
TULSA OK 74120

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name     | Depth | Name | Depth |
|---|----------|-------|------|-------|
| 1 | WOODFORD | 12383 | 6    |       |
| 2 |          |       | 7    |       |
| 3 |          |       | 8    |       |
| 4 |          |       | 9    |       |
| 5 |          |       | 10   |       |

Spacing Orders: 570610 Location Exception Orders: 618951 Increased Density Orders: 603413  
616585

Pending CD Numbers:

Special Orders:

Total Depth: 17206 Ground Elevation: 1410 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Is depth to top of ground water greater than 10ft below base of pit? Y

H. SEE MEMO

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 35 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: NE NW NW NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 2060

Depth of Deviation: 12007

Radius of Turn: 478

Direction: 360

Total Length: 4450

Measured Total Depth: 17206

True Vertical Depth: 12485

End Point Location from Lease,  
Unit, or Property Line: 50

| Additional Surface Owner        | Address                | City, State, Zip      |
|---------------------------------|------------------------|-----------------------|
| MARTHA I. & KELLY S. SUDDUTH, T | 11972 BEAU CHARLET DR. | BENTONVILLE, AR 72712 |

Notes:

Category

Description

DEEP SURFACE CASING

9/8/2014 - G76 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

INCREASED DENSITY - 603413

9/8/2014 - G91 - (I.O.) 35-14N-10W  
X 570610 WDFD  
8 WELLS  
DEVON ENERGY PROD. CO.,L.P.  
10-23-2012

INCREASED DENSITY - 616585

9/8/2014 - G91 - EXTEND 603413 UNTIL 11-23-2014

LOCATION EXCEPTION - 618951

9/8/2014 - G91 - (I.O.) 35-14N-10W  
X 570610 WDFD  
X 165:10-3-28 WDFD NCT 500 FWB  
FIRST PERF NCT 150 FSL, NCT 1900 FEL  
LAST PERF NCT 150 FNL NCT 1900 FEL  
DEVON ENERGY PROD. CO.,L.P.  
12-9-2013

MEMO

9/8/2014 - G76 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

017 24703 GORDON 35-14N-10W 6H

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

SPACING - 570610

Description

9/8/2014 - G91 - (640) 35-14N-10W  
EXT 544933 WDFD, OTHERS

This permit does not address the right of entry or settlement of surface damages.  
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.