

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24793 A

Approval Date: 08/14/2014
Expiration Date: 02/14/2015

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION - ADD FORMATION AND SPACING

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 25N Rge: 2E

County: KAY

SPOT LOCATION: NW NW SE SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1270 1396

Lease Name: WILKERSON

Well No: 1-8

Well will be 1270 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

CLARA D. WILKERSON
4300 S. WEST STREET
PONCA CITY OK 74601

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	NEWKIRK	1349	6	OSWEGO	3222
2	HOOVER	1582	7	SKINNER	3440
3	ENDICOTT	1866	8	MISSISSIPPI CHAT	3600
4	TONKAWA	2177	9	WILCOX	3930
5	LAYTON	2655	10		

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4100

Ground Elevation: 1010

Surface Casing: 280

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 2500 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28032
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	8/4/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	8/14/2014 - G72 - ALL FORMATIONS UNSPACED (EXCEPT MSSLM) 160 ACRE LEASE (SE/4) PER OPERATOR.
SPACING - 55453	1/8/2015 - G72 - (UNIT) E2 08-25N-02E EXT 52195 MCCST (SOUTH PONCA CITY MULTI-ZONE UNIT)

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