

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 079 21431 A

Approval Date: 01/23/2015
Expiration Date: 07/23/2015

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 32 Twp: 7N Rge: 23E County: LEFLORE
SPOT LOCATION: NW SE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 732 802

Lease Name: FORD Well No: 8 Well will be 732 feet from nearest unit or lease boundary.
Operator Name: BP AMERICA PRODUCTION COMPANY Telephone: 2813667816 OTC/OCC Number: 1640 0

BP AMERICA PRODUCTION COMPANY
PO BOX 3092
HOUSTON, TX 77253-3092

MARLA SUMPTER
HC 63 BOX 315
RED OAK OK 74563

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED OAK	7050	6	
2	PANOLA	7550	7	
3	BRAZIL	8625	8	
4	ATOKA BASAL (SPIRO)	11100	9	
5			10	

Spacing Orders: 41511 Location Exception Orders: 471478 Increased Density Orders: 469187
454886
42213

Pending CD Numbers: 201409420

Special Orders:

Total Depth: 11473 Ground Elevation: 524 Surface Casing: 277 IP Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No
Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 32 Twp 7N Rge 23E County LEFLORE
Spot Location of End Point: SE SW NW NW
Feet From: NORTH 1/4 Section Line: 1182
Feet From: WEST 1/4 Section Line: 531
Measured Total Depth: 11473
True Vertical Depth: 11344
End Point Location from Lease,
Unit, or Property Line: 531

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	1/13/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
INCREASED DENSITY - 469187	1/23/2015 - G76 - 32-7N-23E X41511 RDOK X42213 AKBAS 1 WELL BP AMERICA PROD. COMPANY 10/28/2002 (WELL SPUD 11/7/2002)
LOCATION EXCEPTION - 471478	1/23/2015 - G76 - 32-7N-23E X41511 RDOK X454886 PNOL X42213 AKBAS SHL 732 FNL, 802 FWL POE (RDOK) 843 FNL, 501 FWL POE (PNOL) 869 FNL, 465 FWL POE (AKBAS) 1145 FNL, 464 FWL BP AMERICA PROD. COMPANY 1/13/2003 (WELL SPUD 11/7/2002)
PENDING CD - 201409420	1/23/2015 - G76 - 32-7N-23E X454886 BRZL SHL 732 FNL, 802 FWL ENTRY 849 FNL, 322 FWL EXIT 840 FNL, 251 FWL NO OP. NAMED REC. 1/20/2015 (P. PORTER)
SPACING - 41511	1/23/2015 - G76 - (640) 32-7N-23E EST RDOK
SPACING - 42213	1/23/2015 - G76 - (640) 32-7N-23E EST AKBAS
SPACING - 454886	1/23/2015 - G76 - (640) 32-7N-23E EXT 452402 PNOL, OTHER EXT 344245/393189/452402 BRZL EXT OTHER

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