

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 087 22010 A

Approval Date: 09/26/2014
Expiration Date: 03/26/2015

Straight Hole Oil & Gas

Amend reason: CHANGE SURFACE LOCATION, GROUND ELEVATION & DISPOSAL METHOD

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 31 Twp: 6N Rge: 2W County: MCCLAIN
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1650 810

Lease Name: SUNBELT CHEROKEE HORN Well No: 1 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RAMSEY PROPERTY MANAGEMENT LLC Telephone: 4053026200; 4053026 OTC/OCC Number: 20995 0

RAMSEY PROPERTY MANAGEMENT LLC
2932 NW 122ND ST STE 4
OKLAHOMA CITY, OK 73120-1955

CINDY BAUR
536 ROSLYN ROAD
KENILWORTH IL 60043

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	VIOLA	8243	6	
2	BROMIDE	8813	7	
3			8	
4			9	
5			10	

Spacing Orders: 197538

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9000 Ground Elevation: 1016 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28658

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22010 SUNBELT CHEROKEE HORN 1

Category	Description
FRAC FOCUS	9/5/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 197538	9/26/2014 - G75 - (80) N2 SW4 31-6N-2W LD NW/SE VAC 39723 SPSDS N2 SW4 EST VIOL, BRMD

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