

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 137 20816 A

Approval Date: 02/04/2015  
Expiration Date: 08/04/2015

Straight Hole Disposal

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 26 Twp: 1S Rge: 4W County: STEPHENS  
SPOT LOCATION:  NE  NW  SW  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1530 2300

Lease Name: EVWBSSU Well No: S-5 Well will be 10 feet from nearest unit or lease boundary.  
Operator Name: JOHNSON OIL COMPANY INC Telephone: 5806732611 OTC/OCC Number: 19143 0

JOHNSON OIL COMPANY INC  
PO BOX 126  
FOX, OK 73435-0126

JOHNSON OIL COMPANY  
P.O. BOX 126  
FOX OK 73435

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PONTOTOC	2010	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders:  
Pending CD Numbers: Special Orders:

Total Depth: 2550 Ground Elevation: 1030 **Surface Casing: 0** Depth to base of Treatable Water-Bearing FM: 250

**Cement will be circulated by use of a two-stage cementing tool from 350 to 0 .**

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- F. Haul to Commercial soil farming facility: Sec. 23 Twn. 7S Rng. 3W Cnty. 85 Order No: 586962
- H. CBL REQUIRED

Category of Pit: 2  
Liner not required for Category: 2  
Pit Location is BED AQUIFER  
Pit Location Formation: GARBER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	1/12/2015 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH; 2) PERFORATE AND SQUEEZE NO DEEPER THAN 100' BELOW BTW; AND, 3) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)
SPACING	2/3/2015 - G75 - NA-DISPOSAL WELL
SURFACE CASING	2/3/2015 - G75 - 13 3/8" CASING SET AT 126' & 8 5/8" CASING SET AT 2550' PER 1002A & 1003; OPERATOR WILL PERFORATE 8 5/8" CASING AT 350' AND CIRCULATE CEMENT TO SURFACE
SURFACE LOCATION	2/3/2015 - G75 - 1530' FNL, 2300' FEL NE4 26-1S-4W PER 1002A

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.