

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 079 20825 B

Approval Date: 02/04/2015
Expiration Date: 08/04/2015

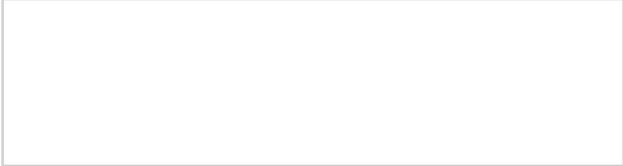
Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 09 Twp: 6N Rge: 26E County: LEFLORE
SPOT LOCATION: NW NW SE NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1127 1350

Lease Name: ZIMMERMAN Well No: 9-6 Well will be 1350 feet from nearest unit or lease boundary.
Operator Name: REDBUD E & P INC Telephone: 8326984234 OTC/OCC Number: 21853 0

REDBUD E & P INC
16000 STUEBNER AIRLINE RD STE 320
SPRING, TX 77379-7396



Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 BOOCH	604	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing Location Exception Orders: _____ Increased Density Orders: _____
Pending CD Numbers: _____ Special Orders: _____

Total Depth: 1899 Ground Elevation: 500 **Surface Casing: 78 IP** Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No
Approved Method for disposal of Drilling Fluids: _____

Notes:

Category	Description
FRAC FOCUS	12/12/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	2/4/2015 - G76 - FORMATION UNSPACED; 640-ACRE LEASE

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.