

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 147 28156

Approval Date: 02/06/2015
Expiration Date: 08/06/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 23N Rge: 12E County: WASHINGTON
SPOT LOCATION: SE NE NW SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2145 1155

Lease Name: MERCURY Well No: 33-1 Well will be 1485 feet from nearest unit or lease boundary.
Operator Name: ENTERPRISE ENERGY EXPLORATION INC Telephone: 9184812125 OTC/OCC Number: 21418 0

ENTERPRISE ENERGY EXPLORATION INC
6528 E 101ST ST STE 392
TULSA, OK 74133-6724

JEAN LITTLE
511 C ARMIJO
SANTA FE NM 87501

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|--------------------|-------|------------|-------|
| 1 BURGESS | 1700 | 6 ARBUCKLE | 2050 |
| 2 MISSISSIPPI CHAT | 1720 | 7 | |
| 3 MISSISSIPPI LIME | 1740 | 8 | |
| 4 KINDERHOOK | 1950 | 9 | |
| 5 WOODFORD | 1980 | 10 | |

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 2200 Ground Elevation: 844 **Surface Casing: 220** Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: WANN/IOLA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|------------|--|
| FRAC FOCUS | 1/27/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM |
| SPACING | 2/6/2015 - G75 - FORMATIONS UNSPACED; 640-ACRE LEASE |

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