

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 24752 A

Approval Date: 01/28/2015
Expiration Date: 07/28/2015

Horizontal Hole Oil & Gas

Amend reason: DISPOSAL METHOD

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 14N Rge: 10W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 270 1300

Lease Name: R. GORDON 36-14N-10W

Well No: 4H

Well will be 270 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

RICHARD A. GORDON, III
5918 PARKFOREST DRIVE
BATON ROUGE LA 70816

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	12266	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 544187

Location Exception Orders: 617573
631523

Increased Density Orders: 617701
633150
631218
632800

Pending CD Numbers:

Special Orders:

Total Depth: 17189

Ground Elevation: 1419

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT)
H. SEE MEMO

PERMIT NO: 15-29614

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 36 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: NW NE NE NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 2060

Depth of Deviation: 11901

Radius of Turn: 478

Direction: 8

Total Length: 4538

Measured Total Depth: 17189

True Vertical Depth: 12378

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category	Description
DEEP SURFACE CASING	1/27/2015 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
INCREASED DENSITY - 617701	1/28/2015 - G76 - 36-14N-10W X544187 WDFD 8 WELLS ** DEVON ENERGY PROD. CO., L.P. 11-4-2013 ** LAST PARAGRAPH OF ORDER HAS 1 WELL;
INCREASED DENSITY - 631218	1/28/2015 - G76 - EXTEND 617701 UNTIL 11-14-2015 ** ** S/B EXTEND 617701 UNTIL 11-4-2015;
INCREASED DENSITY - 632800	1/28/2015 - G76 - NPT 631218 TO EXTEND 617701 UNTIL 11-4-2015
INCREASED DENSITY - 633150	1/28/2015 - G76 - NPT 617701 CORRECTING LAST PARAGRAPH TO 8 WELLS
LOCATION EXCEPTION - 617573	1/28/2015 - G76 - (I.O.) 36-14N-10W X544187 WDFD X165:10-3-28 MAY BE AS CLOSE AS 500' TO AN EXISTING WELLBORE FIRST PERF NCT 150 FSL, NCT 1900 FWL, LAST PERF NCT 150 FNL, NCT 1900 FWL, DEVON ENERGY PROD. CO., L.P. 10/30/2013

This permit does not address the right of entry or settlement of surface damages.

017 24752 R. GORDON 36-14N-10W 4H

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 631523	1/28/2015 - G76 - EXTEND 617573 UNTIL 10/30/2014** **S/B EXTEND 617573 UNTIL 10/30/2015; COPY OF NUNC PRO TUNC HAS BEEN SENT BY ATTORNEY FOR OPERATOR AND REVIEWED BY OCC
MEMO	1/27/2015 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 544187	1/28/2015 - G76 - (640) 36-14N-10W EXT 541683 WDFD, OTHERS EST OTHERS