

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137245460002

**Completion Report**

Spud Date: September 07, 1987

OTC Prod. Unit No.:

Drilling Finished Date: September 11, 1987

**Amended**

1st Prod Date:

Amend Reason: TA STATUS

Completion Date: April 27, 1993

Recomplete Date: February 13, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: FRENSELY C 5

Purchaser/Measurer:

Location: STEPHENS 25 1S 5W  
C NE SW  
1980 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1118

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	K-55	589		620	SURFACE
PRODUCTION	5-1/2	15.5	K-55	1800		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1800**

Packer	
Depth	Brand & Type
1297	BAKER AD-1

Plug	
Depth	Plug Type
1748	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					1334			1708		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL.

FOR COMMISSION USE ONLY	
Status: Accepted	1127841