

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137246390004

Completion Report

Spud Date: April 15, 1989

OTC Prod. Unit No.:

Drilling Finished Date: April 21, 1989

Amended

1st Prod Date: April 27, 1989

Amend Reason: TA STATUS

Completion Date: November 17, 1999

Recomplete Date: February 13, 2015

Drill Type: STRAIGHT HOLE

Well Name: FRENSELY "B" 14

Purchaser/Measurer:

Location: STEPHENS 25 1S 5W
 N2 S2 S2 SW
 585 FSL 1320 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1169

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195
 HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J-55	645		450	SURFACE
PRODUCTION	5-1/2	15.5	J-55	2150		650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2150

Packer	
Depth	Brand & Type
1208	GUIBERSON TT PACKER

Plug	
Depth	Plug Type
2136	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR-DEESE			Code: 405HXBDS				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1258			2103		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL.

FOR COMMISSION USE ONLY	
Status: Accepted	1127826