

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137033640003

Completion Report

Spud Date: March 09, 1958

OTC Prod. Unit No.:

Drilling Finished Date: April 11, 1958

Amended

1st Prod Date: April 18, 1958

Amend Reason: TA STATUS

Completion Date: March 12, 1998

Recomplete Date: February 13, 2015

Drill Type: STRAIGHT HOLE

Well Name: SID SPEARS (HUMPHREYS 10) 8

Purchaser/Measurer:

Location: STEPHENS 11 1S 5W
 SE NW SE SW
 955 FSL 1685 FWL of 1/4 SEC
 Latitude: 34.478883 Longitude: -97.58524
 Derrick Elevation: 0 Ground Elevation: 1008

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195
 HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32	H-40	299		275	SURFACE
PRODUCTION	7	23	J-55	5604		300	1104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4750	CIBP
5410	CIBP
5550	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4545	4575

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: HUMPHREYS

Code: 401HMPR

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5546	5553

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: TUSSY

Code: 404TSSY

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4805	5050

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL.

FOR COMMISSION USE ONLY

1127775

Status: Accepted