

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137033610001

Completion Report

Spud Date: August 11, 1947

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 1947

Amended

1st Prod Date: November 13, 1947

Amend Reason: TA STATUS

Completion Date: November 23, 1947

Recomplete Date: February 13, 2015

Drill Type: STRAIGHT HOLE

Well Name: VESS (SPEARS 2) 42

Purchaser/Measurer:

Location: STEPHENS 11 1S 5W
C NW SE SW
990 FSL 1650 FWL of 1/4 SEC
Latitude: 34.480696 Longitude: -97.58524
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4	48	J-55	234		230	SURFACE
PRODUCTION	7	23	N-80/J55	6257		850	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					6012			6176		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL.

FOR COMMISSION USE ONLY	
Status: Accepted	1127703