

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24847

Approval Date: 02/19/2015
Expiration Date: 08/19/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 25N Rge: 1W County: KAY
SPOT LOCATION: SE NW NE SW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 636 700

Lease Name: RUTHANN Well No: 1 Well will be 620 feet from nearest unit or lease boundary.
Operator Name: DAVIS GARRY OIL LLC Telephone: 5806285129; 5806285 OTC/OCC Number: 19505 0

DAVIS GARRY OIL LLC
PO BOX 40
TOKAWA, OK 74653-0040

STEVEN IRBY
5209 DEER RUN COURT
STILLWATER OK 73112

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	LAYTON	3098	6	MISSISSIPPI CHAT	4100
2	BIG LIME	3400	7	MISSISSIPPI LIME	4400
3	OSWEGO	3644	8	WOODFORD	4675
4	SKINNER	3900	9	WILCOX	4800
5	RED FORK	3974	10	ARBUCKLE	5100

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5200 Ground Elevation: 963 **Surface Casing: 460** Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL PIT LINER REQUIRED

Additional Surface Owner Address City, State, Zip
RUTHANN IRBY 4426 SOUTH 187TH ST. OMAHA, NE 68135

Notes:

This permit does not grant the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	2/17/2015 - G64 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	2/19/2015 - G75 - FORMATIONS UNSPACED; 80-ACRE LEASE (E2 SW4)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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