

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 26423 C

Approval Date: 02/26/2015
Expiration Date: 08/26/2015

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 18 Twp: 2N Rge: 7W

County: STEPHENS

SPOT LOCATION: NW NE NE NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 175 355

Lease Name: CHISHOLM

Well No: 1-8

Well will be 175 feet from nearest unit or lease boundary.

Operator Name: CHESAPEAKE OPERATING LLC

Telephone: 4059358143; 4059358

OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC
PO BOX 18496
OKLAHOMA CITY, OK 73154-0496

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	LOWER HOXBAR	10756	6	
2	DEESE GROUP	13522	7	
3	DORNICK HILLS	16108	8	
4			9	
5			10	

Spacing Orders: 473149

Location Exception Orders: 536294

Increased Density Orders: 512496

Pending CD Numbers: 201408987

Special Orders:

Total Depth: 16850

Ground Elevation: 1302

Surface Casing: 1602 IP

Depth to base of Treatable Water-Bearing FM: 1460

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 08 Twp 2N Rge 7W County STEPHENS

Spot Location of End Point: NE SW SW SW

Feet From: SOUTH 1/4 Section Line: 594

Feet From: WEST 1/4 Section Line: 642

Measured Total Depth: 16850

True Vertical Depth: 16730

End Point Location from Lease,

Unit, or Property Line: 594

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	2/25/2015 - G75 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
INCREASED DENSITY - 512496	2/25/2015 - G75 - 8-2N-7W X473149 DEEGP, DKHL, OTHER 1 WELL CHESAPEAKE OP., INC. (NOW CHESAPEAKE OP. L.L.C.) 10-5-2005 (WELL SPUD 11-11-2006) ** ** WELL DRILLED FROM SAME PAD AS CHISHOLM 1-18 (API 137-26386) WHICH SPUD 8-14-2006 WITH OPERATIONS CONTINUOUS PER OPERATOR
LOCATION EXCEPTION - 536294	2/25/2015 - G75 - (F.O.) X473149 HXBRL, DEEGP, DKHL, OTHER SHL 175 FNL, 355 FEL 18-2N-7W ENTRY HXBRL 669 FSL, 718 FWL 8-2N-7W ENTRY DEEGP 664 FSL, 747 FWL 8-2N-7W ENTRY DKHL 590 FSL, 672 FWL 8-2N-7W BHL 594 FSL, 642 FWL 8-2N-7W NO OP. NAMED 3-5-2007 (WELL SPUD 11-11-2006)
PENDING CD - 201408987	2/25/2015 - G75 - 8-2N-7W X473149 HXBRL 1 WELL NO OP. NAMED REC 2-23-2015 (M. PORTER)
SPACING - 473149	2/25/2015 - G75 - (640) 8-2N-7W VAC 291063 WADE EXT 470065 HXBRL, DEEGP, DKHL, OTHERS

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137 26423 CHISHOLM 1-8