

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250000000

**Completion Report**

Spud Date: October 04, 2014

OTC Prod. Unit No.: 049-215367

Drilling Finished Date: November 29, 2014

1st Prod Date: January 05, 2015

Completion Date: January 05, 2015

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WARDEN 1-20H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GARVIN 20 3N 4W  
SW SW SW SW  
270 FSL 305 FWL of 1/4 SEC  
Derrick Elevation: 1191 Ground Elevation: 1166

First Sales Date: 1/07/2015

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
628425

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	105		10	SURFACE
SURFACE	13 3/8	55	J-55	1498		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12218		1095	6533
PRODUCTION	5 1/2	23	P-110	18139		1795	8990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18139**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2015	SPRINGER	795	46	1026	1291	260	FLOWING	4100	26/64	

Completion and Test Data by Producing Formation										
Formation Name: SPRINGER			Code: 401SPRG			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
131585	640			13359			18027			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				142,942 BBLS OF SLICKWATER & 4,156,043 LBS OF SAND						

Formation	Top
SPRINGER	11700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL WAS FLOWING 900 PSI UP THE CASING AT TIME OF TEST. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED THE DATA AS SUBMITTED BY OPERATOR.THE LE WILL BE CORRECTED AT THE FINAL HEARING PER OPERATOR ATTORNEY.

Lateral Holes
Sec: 20 TWP: 3N RGE: 4W County: GARVIN NW NE NW NW 29 FNL 664 FWL of 1/4 SEC Depth of Deviation: 12700 Radius of Turn: 421 Direction: 4 Total Length: 4780 Measured Total Depth: 18139 True Vertical Depth: 13063 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
Status: Accepted
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