

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250070000

Completion Report

Spud Date: August 30, 2014

OTC Prod. Unit No.: 049-215359

Drilling Finished Date: October 27, 2014

1st Prod Date: January 02, 2015

Completion Date: January 02, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SKELTON 1-22-15XH

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: GARVIN 22 2N 3W
NW SW SW SW
350 FSL 30 FWL of 1/4 SEC
Latitude: -97.510014 Longitude: 34.62405
Derrick Elevation: 1094 Ground Elevation: 1064

First Sales Date: 1/16/2015

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
635393	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80		8	SURFACE
SURFACE	13 3/8	55	J-55	1502		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8706		625	5830
PRODUCTION	5 1/2	23	P-110	20710		2970	6380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20710

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2015	WOODFORD	77	42	1071	13909	1981	FLOWING	3974	64/64	205

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
633499	640			11199			20560			
189473	640									
632523	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				407,022 BBLS OF SLICKWATER & 7,680,450 LBS OF SAND						

Formation	Top
WOODFORD	11494

Were open hole logs run? Yes
Date last log run: October 29, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED THE DATA AS SUBMITTED BY OPERATOR.

Lateral Holes
Sec: 15 TWP: 2N RGE: 3W County: GARVIN NE NW NW NW 49 FNL 402 FWL of 1/4 SEC Depth of Deviation: 9204 Radius of Turn: 1653 Direction: 2 Total Length: 9511 Measured Total Depth: 20710 True Vertical Depth: 10279 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY
Status: Accepted
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