

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 087 22011 A

Approval Date: 09/30/2014  
Expiration Date: 03/30/2015

Straight Hole Oil & Gas

Amend reason: ADD FORMATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 7N Rge: 4W

County: MCCLAIN

SPOT LOCATION:  SE  NE  SW  NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 810 1000

Lease Name: VALADEZ

Well No: 1-19

Well will be 320 feet from nearest unit or lease boundary.

Operator Name: FAR WEST DEVELOPMENT LLC

Telephone: 4055571384

OTC/OCC Number: 22930 0

FAR WEST DEVELOPMENT LLC  
1410 NW 44TH ST  
OKLAHOMA CITY, OK 73118-5002

HELEODORO VALADEZ  
24674 COUNTY LINE AVENUE  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSBORN	10096	6	
2	WOODFORD	10790	7	
3	HUNTON	10850	8	
4			9	
5			10	

Spacing Orders: 165494  
627506

Location Exception Orders: 628023  
636096

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 11500

Ground Elevation: 1302

**Surface Casing: 510**

Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28029

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	9/3/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 628023	2/26/2015 - G75 - W2 NW4 19-7N-4W X165494 OSBR, OTHERS X627506 HNTN XOTHERS 660 FSL, 320 FEL FAR WEST DEVELOPMENT, LLC 7-18-2014 (WELL SPUD 10-10-2014)
LOCATION EXCEPTION - 636096	2/26/2015 - G75 - W2 NW4 19-7N-4W MOD 628023 TO 810 FSL, 320 FEL
SPACING	2/26/2015 - G75 - WOODFORD UNSPACED; 160-ACRE LEASE (NW4)
SPACING - 165494	9/24/2014 - G75 - (80) W2 19-7N-4W SU NW/SE EST OTHER EXT OTHER EXT 43261/62286 OSBR
SPACING - 627506	9/24/2014 - G75 - (80) NW4 19-7N-4W SU NE/SW EXT OTHERS EXT 203926 HNTN
SURFACE LOCATION	9/24/2014 - G75 - 810' FSL, 1000' FWL NW4 19-7N-4W PER OPERATOR