

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 071 24848

Approval Date: 03/12/2015  
Expiration Date: 09/12/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 25N Rge: 1W County: KAY  
SPOT LOCATION:  C  NE  SW  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 990 990

Lease Name: STORMY Well No: 1-33 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: DONRAY PETROLEUM LLC Telephone: 4054184348; 4054184 OTC/OCC Number: 21690 0

DONRAY PETROLEUM LLC  
2525 NW EXPRESSWAY STE 640  
OKLAHOMA CITY, OK 73112-7230

COMMISSIONERS OF THE LAND OFFICE  
P.O. BOX 26910  
OKLAHOMA CITY OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PERRY	2700	6 SKINNER	4000
2 COTTAGE GROVE	3200	7 RED FORK	4100
3 LAYTON	3500	8 MISSISSIPPIAN	4200
4 CLEVELAND	3600	9 WILCOX	4250
5 OSWEGO	3800	10 ARBUCKLE	4550

Spacing Orders: 33558  
509030

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5000

Ground Elevation: 975

**Surface Casing: 280**

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 4000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER  
Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	3/3/2015 - G64 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	3/11/2015 - G76 - PERRY, COTTAGE GROVE, CLEVELAND, OSWEGO, RED FORK, MISSISSIPPIAN, ARBUCKLE UNSPACED; 160-ACRE LEASE (NE4)
SPACING - 33558	3/9/2015 - G76 - (40) 33-25N-1W EXT 32155 SKNR, OTHER EST LYTN, WLCX (VAC NE4 BY 509030), OTHERS
SPACING - 509030	3/9/2015 - G76 - (160) NE4 33-25N-1W VAC 33558 WLCX, OTHERS NE4 EXT OTHERS EST WLCX

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