

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 24704 A

Approval Date: 09/08/2014
Expiration Date: 09/08/2015

Horizontal Hole Oil & Gas

Amend reason: CHANGE IN SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 14N Rge: 10W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 320 2040

Lease Name: GORDON 35-14N-10W

Well No: 7H

Well will be 320 feet from nearest unit or lease boundary.

Operator
Name:

Telephone:

OTC/OCC Number: 20751 0

JANA L. & JAMES B. ECRETTE, TTEES.
1308 E. 18TH ST.
TULSA OK 74120

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	12380	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 570610

Location Exception Orders: 618952

Increased Density Orders: 603413

616585

Pending CD Numbers:

Special Orders:

Total Depth: 17210

Ground Elevation: 1409

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Is depth to top of ground water greater than 10ft below base of pit? Y

H. SEE MEMO

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is **not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 35 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: NE NE NW NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1490

Depth of Deviation: 11988

Radius of Turn: 478

Direction: 6

Total Length: 4475

Measured Total Depth: 17210

True Vertical Depth: 12466

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
MARTHA I. & KELLY S. SUDDUTH, T	11972 BEAU CHARLET DR.	BENTONVILLE, AR 72712

Notes:

Category

Description

DEEP SURFACE CASING

9/8/2014 - G76 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

INCREASED DENSITY - 603413

9/8/2014 - G91 - (I.O.) 35-14N-10W
X 570610 WDFD
8 WELLS
DEVON ENERGY PROD. CO.,L.P.
10-23-2012

INCREASED DENSITY - 616585

9/8/2014 - G91 - EXTEND 603413 UNTIL 11-23-2014

LOCATION EXCEPTION - 618952

9/8/2014 - G91 - (I.O.) 35-14N-10W
X 570610 WDFD
X 165:10-3-28 WDFD NCT 500 FWB
FIRST PERF NCT 150 FSL, NCT 1300 FEL
LAST PERF NCT 150 FNL NCT 1300 FEL
DEVON ENERGY PROD. CO.,L.P.
12-9-2013

MEMO

9/8/2014 - G76 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

017 24704 GORDON 35-14N-10W 7H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

SPACING - 570610

Description

9/8/2014 - G91 - (640) 35-14N-10W
EXT 544933 WDFD, OTHERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

Permit ex. 3/8/2015
Operator # 20751
Surety ex. 8/29/2015

March 6, 2015

Oklahoma Corporation Commission
Oil and Gas Conservation Division
Jim Thorpe Building
2101 N. Lincoln Blvd.
Oklahoma City, OK 79105-4993

Re: Request for 6-month Extension of Permit
Gordon 35-14N-10W 7H
Section 35-14N-10W, Canadian County, OK
API 35-017-24704

Dear Ms. Hullinger:

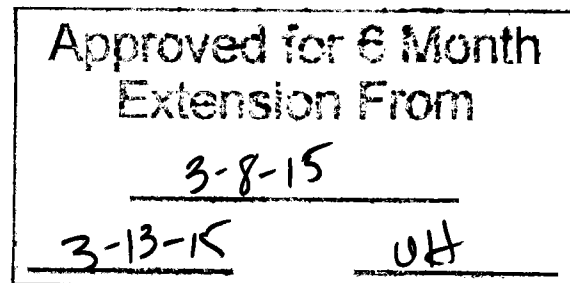
Devon Energy respectfully requests a six-month extension on the approved permit for the above well. All information included on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

Should you need additional information, please contact me at (405) 552-6571.

Thank you,

Aletha Dewbre

Regulatory Specialist
Devon Energy Production Co. L.P.



RECEIVED

MAR 12 2015

OKLAHOMA CORPORATION
COMMISSION