

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24818 B

Approval Date: 10/13/2014
Expiration Date: 04/13/2015

Straight Hole Oil & Gas

Amend reason: ADD SOIL FARM PERMIT NUMBER

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 29N Rge: 1W

County: KAY

SPOT LOCATION: SW NE SW SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 700 1976

Lease Name: ANDREWS

Well No: 15-3

Well will be 700 feet from nearest unit or lease boundary.

Operator Name: TREK RESOURCES INC

Telephone: 2143730318; 2143823

OTC/OCC Number: 19351 0

TREK RESOURCES INC
4925 GREENVILLE AVE STE 915
DALLAS, TX 75206-4021

TOM SCHNITTKER
445 SE PARK HILLS DR.
PRATT KS 67124

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	3425	6	
2	WILCOX	3635	7	
3	TYNER	3725	8	
4			9	
5			10	

Spacing Orders: 635817

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4000

Ground Elevation: 1130

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 15-29788

Notes:

This permit does not address the right of entry or settlement of surface damages.

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The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	9/12/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	10/2/2014 - G75 - FORMATIONS UNSPACED; 611-ACRE LEASE (IRR SEC DUE TO KANSAS-OKLAHOMA BORDER)
SPACING - 635817	2/10/2015 - G75 - 15-29N-1W X597350 MSSP ALLOW VERTICAL MSSP WELL TO BE DRILLED IN HORIZONTAL SPACING ON A LEASE BASIS USING 165:10-1-21 (ANDREWS 15-3) TREK RESOURCES, INC. 1-29-2015
SURFACE LOCATION	2/10/2015 - G75 - 700' FSL, 1976' FEL SE4 15-29N-1W PER SURVEY PLAT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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