

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 24772

Approval Date: 03/30/2015  
Expiration Date: 09/30/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 14N Rge: 9W County: CANADIAN  
SPOT LOCATION:  SE  SE  SW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 220 1235

Lease Name: RICKER 32-14N-9W Well No: 2H Well will be 220 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

DOYLE DYER & JANET DYER LIVING TRUST  
P.O. BOX 693  
GODDARD KS 67052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	11928	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 570677 Location Exception Orders: 618784 Increased Density Orders: 602741  
636885 616581  
631212

Pending CD Numbers:

Special Orders:

Total Depth: 16948 Ground Elevation: 1389 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 15-29750  
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 32 Twp 14N Rge 9W County CANADIAN

Spot Location of End Point: N2 NW NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 11577

Radius of Turn: 478

Direction: 350

Total Length: 4622

Measured Total Depth: 16948

True Vertical Depth: 12054

End Point Location from Lease,  
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
LYNDON JAMESON & KIM JAMESON	26500 EDMOND ROAD NW	GEARY, OK 73040

Notes:

Category	Description
DEEP SURFACE CASING	3/30/2015 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
INCREASED DENSITY - 602741	3/23/2015 - G76 - 32-14N-09W X570677 WDFD 8 WELLS DEVON ENERGY PROD. CO., L.P. 10/3/2012
INCREASED DENSITY - 616581	3/23/2015 - G76 - EXT 602741 TO 10/3/2014
INCREASED DENSITY - 631212	3/23/2015 - G76 - EXT 602741 TO 10/3/2015
LOCATION EXCEPTION - 618784	3/23/2015 - G76 - (I.O.) 32-14N-9W X570677 WDFD X165:10-3-28(C)(2)(B) MAY BE AS CLOSE AS 500' TO AN EXISTING WELLBORE 1ST PERF NCT 150 FSL, NCT 250 FWL LAST PERF NCT 150 FNL, NCT 250 FWL DEVON ENERGY PROD. CO., L.P. 12/4/2013

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017 24772 RICKER 32-14N-9W 2H

Category	Description
LOCATION EXCEPTION - 636885	3/23/2015 - G76 - EXT 618784 TO 12/4/2015
MEMO	3/16/2015 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS REQUIRED (NORTH CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 570677	3/23/2015 - G76 - (640) 32-14N-9W EXT 568418 WDFD, OTHERS EXT OTHERS

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