

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 24773

Approval Date: 03/30/2015

Expiration Date: 09/30/2015

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 14N Rge: 9W

County: CANADIAN

SPOT LOCATION:

SE

SE

SW

SW

FEET FROM QUARTER: FROM

SOUTH

FROM

WEST

SECTION LINES:

220

1265

Lease Name: RICKER 32-14N-9W

Well No: 3H

Well will be 220 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

DOYLE DYER & JANET DYER LIVING TRUST
P.O. BOX 693
GODDARD KS 67052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	11908	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 570677

Location Exception Orders: 618785
636886

Increased Density Orders: 602741
616581
631212

Pending CD Numbers:

Special Orders:

Total Depth: 16853

Ground Elevation: 1389

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 15-29751

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 32 Twp 14N Rge 9W County CANADIAN

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 985

Depth of Deviation: 11557

Radius of Turn: 478

Direction: 357

Total Length: 4547

Measured Total Depth: 16853

True Vertical Depth: 12034

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
LYNDON JAMESON & KIM JAMESON	26500 EDMOND ROAD NW	GEARY, OK 73040

Notes:

Category

Description

DEEP SURFACE CASING

3/30/2015 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

INCREASED DENSITY - 602741

3/23/2015 - G76 - 32-14N-09W
X570677 WDFD
8 WELLS
DEVON ENERGY PROD. CO., L.P.
10/3/2012

INCREASED DENSITY - 616581

3/23/2015 - G76 - EXT 602741 TO 10/3/2014

INCREASED DENSITY - 631212

3/23/2015 - G76 - EXT 602741 TO 10/3/2015

LOCATION EXCEPTION - 618785

3/23/2015 - G76 - (I.O.) 32-14N-9W
X570677 WDFD
X165:10-3-28(C)(2)(B) MAY BE AS CLOSE AS 500' TO AN EXISTING WELLBORE
1ST PERF NCT 150 FSL, NCT 800 FWL
LAST PERF NCT 150 FNL, NCT 800 FWL
DEVON ENERGY PROD. CO., L.P.
12/4/2013

This permit does not address the right of entry or settlement of surface damages.

017 24773 RICKER 32-14N-9W 3H

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 636886	3/23/2015 - G76 - EXT 618785 TO 12/4/2015
MEMO	3/16/2015 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS REQUIRED (NORTH CANADIAN RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 570677	3/23/2015 - G76 - (640) 32-14N-9W EXT 568418 WDFD, OTHERS EXT OTHERS