

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137045400002

**Completion Report**

Spud Date: May 29, 1987

OTC Prod. Unit No.:

Drilling Finished Date: June 22, 1987

**Amended**

1st Prod Date: June 22, 1987

Amend Reason: TA STATUS

Completion Date: June 22, 1987

Recomplete Date: March 31, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: MCCLANAHAN 25

Purchaser/Measurer:

Location: STEPHENS 35 1S 5W  
C SW SW SW  
330 FSL 330 FWL of 1/4 SEC  
Latitude: 34.488081 Longitude: -97.70997  
Derrick Elevation: 1342 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	H-40	834		400	SURFACE
PRODUCTION	7	23	J-55	4375		300	2749

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4573**

Packer	
Depth	Brand & Type
3160	UNKNOWN

Plug	
Depth	Plug Type
4343	CEMENT
3668	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: ALDRIDGE			Code: 401ADDG				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					3285			3305		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					SEE LAST 1002A					

Formation	Top
ALDRIDGE	3285

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
HOLD WELLBORE FOR FUTURE POTENTIAL. MIT SUCCESSFULLY COMPLETED ON 12/4/2014. 2-3/8" TBG W/ PKR SET AT 3160'

FOR COMMISSION USE ONLY	
Status: Accepted	1128453