

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137033920002

**Completion Report**

Spud Date: November 28, 1948

OTC Prod. Unit No.:

Drilling Finished Date: April 10, 1949

**Amended**

1st Prod Date: July 28, 1949

Amend Reason: TA STATUS

Completion Date: June 18, 1974

Recomplete Date: March 31, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: VESS UNIT (HUMPHREYS B 9) 63

Purchaser/Measurer:

Location: STEPHENS 14 1S 5W  
C NW NE NE  
2310 FSL 1650 FWL of 1/4 SEC  
Latitude: 34.482509 Longitude: -97.59618  
Derrick Elevation: 995 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	245		250	SURFACE
PRODUCTION	7	23	J-55	7065		850	5180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	11.5	K-55	426	0	185	6994	7420

**Total Depth: 7430**

Packer	
Depth	Brand & Type
6919	UNKNOWN

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					7214			7266		
					7349			7390		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SIMS	7070

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
HOLD WELLBORE FOR FUTURE POTENTIAL. MIT TEST WAS SUCCESSFULLY PERFORMED ON 12/4/2014. 2-7/8" TBG SET @ 6919' W. PKR.

FOR COMMISSION USE ONLY	
Status: Accepted	1128448