

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137030590001

**Completion Report**

Spud Date: May 05, 1949

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 1949

**Amended**

1st Prod Date: July 23, 1949

Amend Reason: TA STATUS

Completion Date: August 12, 1949

Recomplete Date: April 15, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: VESS (EAST MARTIN 3) 227

Purchaser/Measurer:

Location: STEPHENS 30 1S 4W  
C SE NW SW  
1650 FSL 990 FWL of 1/4 SEC  
Latitude: 34.48251 Longitude: -97.58524  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	225		225	SURFACE
PRODUCTION	7	23	J-55	5640		850	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5998**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					5224			5468		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
HOLD WELLBORE FOR FUTURE POTENTIAL. 2-7/8" TBG SET AT 5626 OCC - THIS WELL IS ALSO OPEN HOLE COMPLETION FROM 7" AT 5640 TO TOP OF PLUG 5776.

FOR COMMISSION USE ONLY	
Status: Accepted	1128638