

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137030600001

**Completion Report**

Spud Date: November 07, 1947

OTC Prod. Unit No.:

Drilling Finished Date: January 15, 1948

**Amended**

1st Prod Date: February 01, 1948

Amend Reason: TA STATUS

Completion Date: February 12, 1948

Recomplete Date: April 13, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: VESS(EAST MARTIN 2) 220

Purchaser/Measurer:

Location: STEPHENS 30 1S 4W  
 C NW NW SW  
 2310 FSL 330 FWL of 1/4 SEC  
 Latitude: 34.48251 Longitude: -97.58524  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
 HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	225		220	SURFACE
PRODUCTION	7	23	J-55	5424		850	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5586**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: SAND			Code: 000SAND				Class: TA			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					5024			5256		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
HOLD WELLBORE FOR FUTURE POTENTIAL.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1128611