

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137038450001

Completion Report

Spud Date: December 15, 1948

OTC Prod. Unit No.:

Drilling Finished Date: March 18, 1949

Amended

1st Prod Date: April 13, 1949

Amend Reason: TA STATUS

Completion Date: May 05, 1949

Recomplete Date: April 13, 2015

Drill Type: STRAIGHT HOLE

Well Name: VESS(L R BAKER 9) 190

Purchaser/Measurer:

Location: STEPHENS 25 1S 5W
C NE NE NE
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	190		190	SURFACE
PRODUCTION	7	23	N-80/J-55	6106		850	4700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5-1/2	17	N-80	84	0	0	6088	6172

Total Depth: 6647

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: SIMS			Code: 401SIMS				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					6175			6350		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
HOLD WELLBORE FOR FUTURE POTENTIAL. FLUID TEST WAS PERFORMED ON 6/2/2014. 2-7/8 TBG SET AT 5992.

FOR COMMISSION USE ONLY	
Status: Accepted	1128542