

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137038300001

**Completion Report**

Spud Date: August 20, 1958

OTC Prod. Unit No.:

Drilling Finished Date: September 08, 1958

**Amended**

1st Prod Date: September 12, 1958

Amend Reason: TA STATUS

Completion Date: September 12, 1958

Recomplete Date: April 15, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: FRENSELY E 14

Purchaser/Measurer:

Location: STEPHENS 24 1S 5W  
 NE NE NW SW  
 2335 FSL 1115 FWL of 1/4 SEC  
 Latitude: 34.455414 Longitude: -97.68152  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHEVRON USA INC 913

1400 SMITH ST RM 44195  
 HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4"	32	H-40	327		300	SURFACE
PRODUCTION	5-1/2	14	J-55	2600		344	945

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2665**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS				Class: TA			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					2474			2488		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
HOLD WELLBORE FOR FUTURE POTENTIAL. OCC - THIS WELL WAS SIDETRACK NO OTHER INFORMATION.

FOR COMMISSION USE ONLY	
Status: Accepted	1128653