

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271740000

Completion Report

Spud Date: March 20, 2014

OTC Prod. Unit No.: 35137215687

Drilling Finished Date: June 03, 2014

1st Prod Date: March 15, 2015

Completion Date: March 08, 2015

Drill Type: HORIZONTAL HOLE

Well Name: POTEET 10-17-20XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 17 2N 4W
NE NW SW NW
1450 FNL 520 FWL of 1/4 SEC
Latitude: 34.648211 Longitude: -97.648656
Derrick Elevation: 1201 Ground Elevation: 1171

First Sales Date: 03/15/2015

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
623410	

Increased Density	
Order No	
629007	
623307	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90		15	SURFACE
SURFACE	13 3/8	54.5	J-55	1482		790	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13288		1029	7355
PRODUCTION	5 1/2	23	P-110	23505		2525	12200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23505

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2015	WOODFORD	265.7	58.8	13857	52153	961	FLOWING	3775	36/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
596747	640			16011	23357					
624474	MULTIUNIT									
582855	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				315,387 BBLS OF SLICKWATER & 5,518,280 LBS OF SAND.						

Formation	Top
SYCAMORE	15444
WOODFORD	15606

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 2875 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE THE BACK PRESSURE TESTING. TESTING TO BE COMPLETED BY JULY 24, 2015 OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 2N RGE: 4W County: STEPHENS

SW SW NW SW

1579 FSL 328 FWL of 1/4 SEC

Depth of Deviation: 15295 Radius of Turn: 548 Direction: 181 Total Length: 7494

Measured Total Depth: 23505 True Vertical Depth: 16178 End Pt. Location From Release, Unit or Property Line: 328

FOR COMMISSION USE ONLY

1128620

Status: Accepted

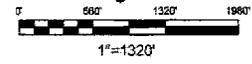
Continental

Well Location Plat

S.H.L. Sec. 17-2N-4W I.M
B.H.L. Sec. 20-2N-4W I.M

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No. : POTEET #10-17-20XH
Footage : 1450' FNL - 520' FWL GR. ELEVATION : 1171' Good Site? YES
Section: 17 Township: 2N Range: 4W I.M.
County : Stephens State of Oklahoma
Alternate Loc. : N/A
Terrain at Loc. : Stake fell in sloping, brushy, heavy timbered area.

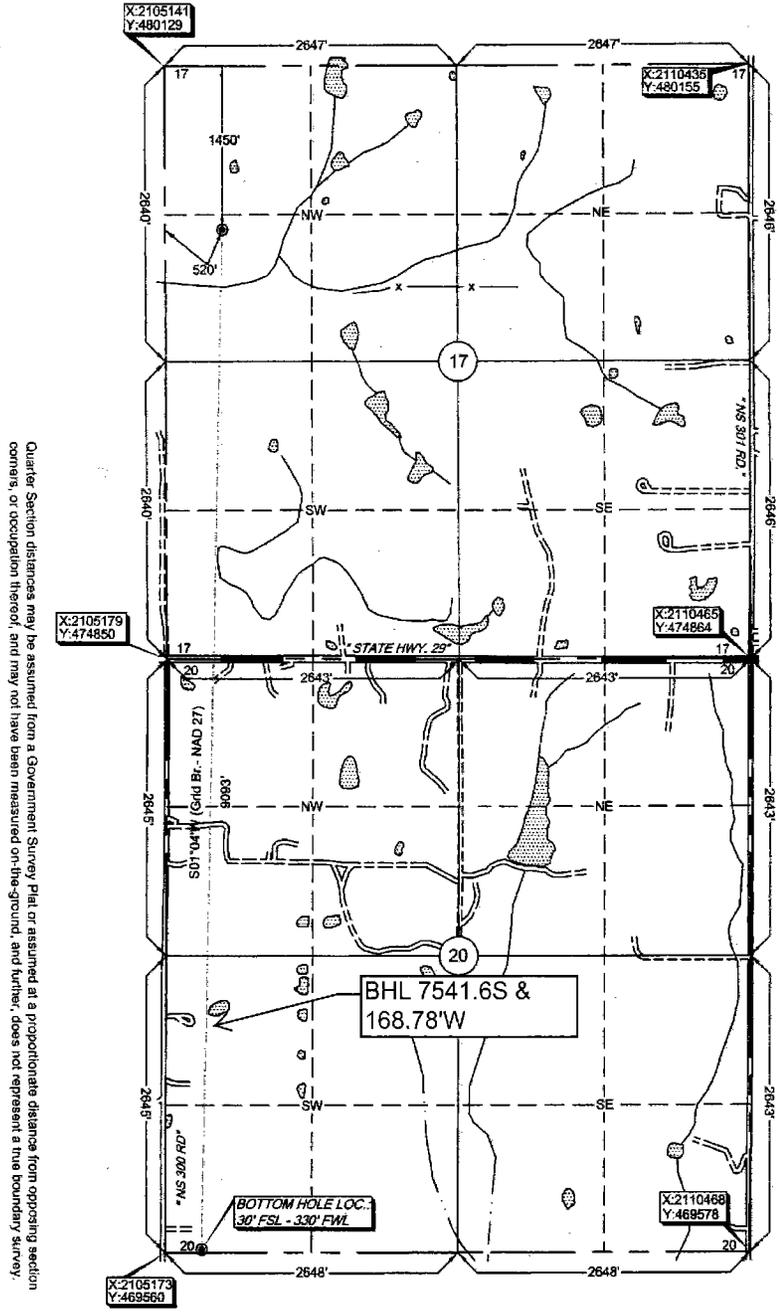
Accessibility : From the West.
Directions : From the gas station in Bray, OK, go 9.5 miles East on State Highway 29 to the Southwest Corner of Section 17-2N-4W.



GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°38'53.56"N
Lon: 97°38'55.16"W
X: 2105672
Y: 478682

Bottom Hole Loc.:
Lat: 34°37'23.63"N
Lon: 97°38'57.56"W
X: 2105503
Y: 469591



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

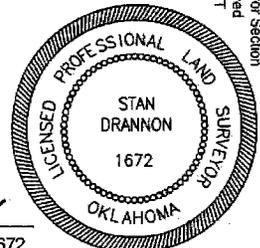
survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2014

Invoice #4320-A-A
Date Staked : 01/24/14 By : C.K.
Date Drawn : 01/27/14 By : R.M.
Add B.H.L. : 03/04/14 By : E.D.
Add Sec. 20, Rev. B.H.L.: 03/06/14 By : E.D.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 3/6/14
STAN DRANNON OK LPLS 1672



3/15/15
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5137271740000
 OTC Prod. Unit No.: 5137215687

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Multunit Well:

Sec. 17 215687 I 51.37%
Sec. 20 215687A I 48.63%

(Final Order 649933)

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 PO BOX 269000
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	Order No
	629007
	623307

Sep. Allow:
643520 (Sec. 17)
643622 (Sec. 20)

Casing and Cement							
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4/12/15 *319WDFD* *3775*

EZ
EZ