

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271680000

Completion Report

Spud Date: March 04, 2014

OTC Prod. Unit No.: 35137215575

Drilling Finished Date: June 22, 2014

1st Prod Date: February 23, 2015

Completion Date: February 21, 2015

Drill Type: HORIZONTAL HOLE

Well Name: POTEET 2-17-20XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 8 2N 4W
SE SW SE SE
260 FSL 735 FEL of 1/4 SEC
Latitude: 34.652925 Longitude: -97.635217
Derrick Elevation: 1251 Ground Elevation: 1221

First Sales Date: 02/24/2015

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
622842	

Increased Density	
Order No	
62900	
622841	
623307	
629007	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1519		1093	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13020		2560	1148
PRODUCTION	5 1/2	23	P-110	26089		3570	13020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26089

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2015	WOODFORD	391	61.3	12889	32981	1872	FLOWING	2200	36/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
626580	MULTIUNIT			15831			25941			
596747	640									
582855	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				430,227 BBLS OF SLICKWATER & 7,658,140 LBS OF SAND.						

Formation	Top
SPRINGER	12057
CANEY	14918
SYCAMORE	15110
WOODFORD	15323

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 3200 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE BACK PRESSURE TESTING. TESTING WILL BE DONE NO LATER THAN AUGUST 15, 2015. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 20 TWP: 2N RGE: 4W County: STEPHENS

SW SE SE SE

47 FSL 355 FEL of 1/4 SEC

Depth of Deviation: 14770 Radius of Turn: 400 Direction: 178 Total Length: 10258

Measured Total Depth: 26089 True Vertical Depth: 16099 End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY

1128330

Status: Accepted

Continental **Well Location Plat**
SHOWING FINISHED PAD ELEVATION

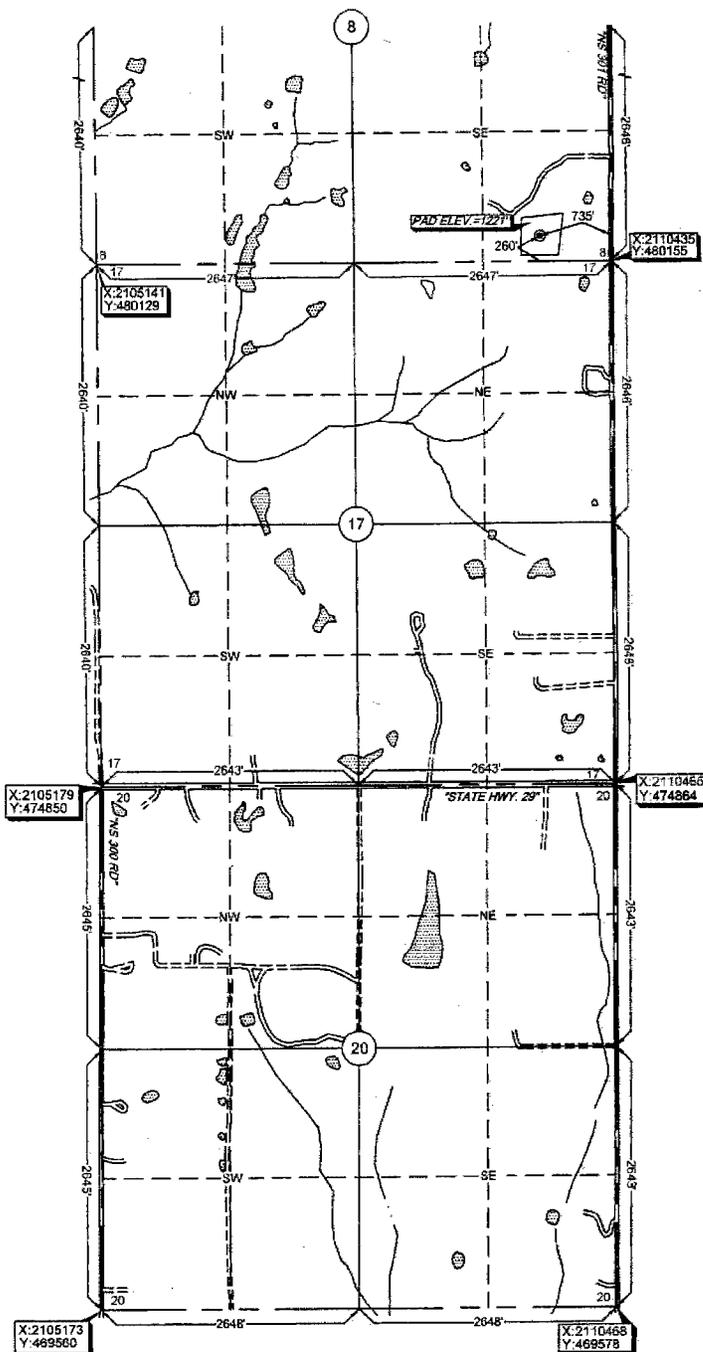
S.H.L. Sec. 8-2N-4W I.M.
 B.H.L. Sec. 20-2N-4W I.M.

Operator: CONTINENTAL RESOURCES, INC.
 Lease Name and No. : POTEET #2-17-20XH
 Footage : 260' FSL - 735' FEL PAD ELEVATION : 1221' Good Site? YES
 Section: 8 Township: 2N Range: 4W I.M.
 County : Stephens State of Oklahoma
 Alternate Loc. : N/A
 Terrain at Loc. : Stake fell on existing pad site.
 Accessibility : From the West.
 Directions : From the junction of State Highway 29 & "NS 291 RD" in the town of Bray ,
 OK, go 10 miles East to "NS 301 RD", go 1 mile North on "NS 301 RD" to the Southeast
 Corner of Section 8-2N-4W.



1"=1500'
 GPS DATUM
 NAD - 27
 OK SOUTH ZONE

Surface Hole Loc.:
 Lat: 34°39'10.53"N
 Lon: 97°38'06.90"W
 X: 2109698
 Y: 480412



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

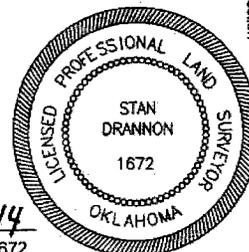
survey and plat by,
Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Certificate of Authorization No. 5348
 Expires June 30, 2014

Invoice #4057-C
 Date Staked : 02/17/14 By : A.P.
 Date Drawn : 02/18/14 By : R.S.

Stan Drannon 2/19/14
 STAN DRANNON OK LPLS 1672



6/1/15

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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137271680000

Completion Report

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PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multinuit Well:

Sec. 17 215575 I 49.33%
Sec. 20 215575A I 50.67%

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
622842	

Increased Density	
Order No	
62900	
622841	
623307	
629007	

Multinuit Order 643406

Sep. Allow: 643520 (Sec. 17); 643622 (Sec. 20)

Casing and Cement							
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3/18/15 319WDFD 2200

E2
E2