

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271780000

Completion Report

Spud Date: March 21, 2014

OTC Prod. Unit No.: 35137215632

Drilling Finished Date: May 12, 2014

1st Prod Date: March 02, 2015

Completion Date: February 25, 2015

Drill Type: HORIZONTAL HOLE

Well Name: POTEET 4-17-20XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 17 2N 4W
NE SW SW NE
2240 FNL 2305 FEL of 1/4 SEC
Latitude: 36.27611 Longitude: -97.64045
Derrick Elevation: 1218 Ground Elevation: 1193

First Sales Date: 03/02/215

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
623409	

Increased Density	
Order No	
629007	
623307	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1513		931	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13220		1494	5535
PRODUCTION	5 1/2	23	P-110	23931		2190	8030

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23931

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2015	WOODFORD	274	59.2	15309	55954	1595	FLOWING	3800	3564	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
626788	MULTIUNIT			15888			23655			
582855	640									
596747	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				339,XXX BBLs OF SLICKWATER & 5,749,623 LOBS OF SAND						

Formation	Top
SYCAMORE	15345
WOODFORD	15512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 3175 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE FORM 1016. TETING WILL BE COMPLETED NO LATER THAN AUGUST 13, 2015. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 20 TWP: 2N RGE: 4W County: STEPHENS

SW SE SW SE

57 FSL 1900 FEL of 1/4 SEC

Depth of Deviation: 15225 Radius of Turn: 365 Direction: 180 Total Length: 8043

Measured Total Depth: 23931 True Vertical Depth: 16378 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1128335

Status: Accepted

Continental

Well Location Plat

S.H.L. Sec. 17-2N-4W I.M
B.H.L. Sec. 20-2N-4W I.M

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No. : POTEET #4-17-20XH
Footage : 2240' FNL - 2305' FEL GR. ELEVATION : 1193' Good Site? YES
Section: 17 Township: 2N Range: 4W I.M.
County : Stephens State of Oklahoma
Alternate Loc. : N/A
Terrain at Loc. : Stake fell in wooded area, 265' South of East-West Fence.

Accessibility : From the West.
Directions : From the gas station in Bray, OK, go 9.5 miles East on State Highway 29 to the Southwest Corner of Section 17-2N-4W.

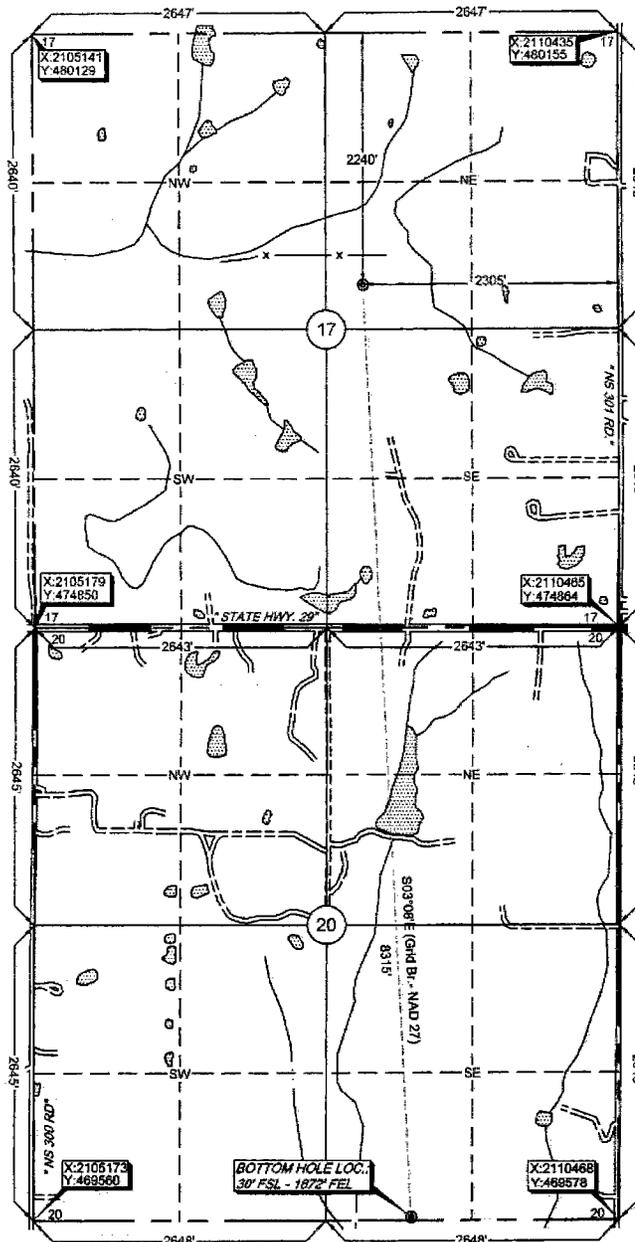


1"=1320'

GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°38'45.78"N
Lon: 97°38'25.62"W
X: 2108142
Y: 477904

Bottom Hole Loc.:
Lat: 34°37'23.63"N
Lon: 97°38'20.55"W
X: 2108596
Y: 469602



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportional distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

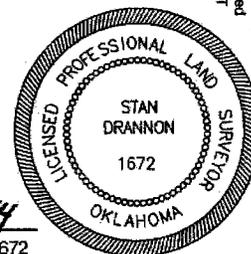
survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2014

Invoice #4317-B
Date Staked : 01/23/14 By : C.K.
Date Drawn : 01/24/14 By : R.M.
Add B.H.L. Loc.: 03/04/14 By : E.D.
Add Sec. 20, Rev. B.H.L.: 03/06/14 By : E.D.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 3/6/14
STAN DRANNON OK LPLS 1672



6/1/15

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137271780000

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First Sales Date: 03/02/215

Multifunt Well:

Sec. 17 215632 I 35.86%

Sec. 20 215632A I 64.14%

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PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

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623409	

Increased Density	
Order No	
629007	
623307	

Multifunt Order 643962

Sep. Allow:
643520 (Sec. 17)
643622 (Sec. 20)

Casing and Cement							
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3/19/15 319WDFD 3800

EZ EZ

Form 1004