Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049250380000 **Completion Report** Spud Date: April 15, 2015

OTC Prod. Unit No.: 049-217395 Drilling Finished Date: June 08, 2015

1st Prod Date: March 18, 2016

Completion Date: March 18, 2016

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KESSINGER 1-11-2XH Purchaser/Measurer: ONEOK FIELD SERVICES

GARVIN 14 2N 3W First Sales Date: 04/04/2016 Location:

SE NE NW NE

647 FNL 1408 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
629512			
642809			

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1500		1415	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	8169		1415	592		
PRODUCTION	5 1/2	20	P-110	18446		1375	6100		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 18446

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Pl	ug				
Depth	Plug Type				
There are no Plug records to display.					

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 0216	WOODFORD	322	43	278	863	1263	FLOWING	1100	64/64	100

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
627275	640				
627733	MULTIUNIT				

Perforated Intervals					
From	То				
9424	18358				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments						
489,800 BBLS OF SLICKWATER AND 12,348,840 LBS OF SAND						

Formation	Тор
WOODFORD	9211

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 2 TWP: 2N RGE: 3W County: GARVIN

NE SE NE NE

899 FNL 291 FEL of 1/4 SEC

Depth of Deviation: 8612 Radius of Turn: 397 Direction: 3 Total Length: 9022

Measured Total Depth: 18446 True Vertical Depth: 8507 End Pt. Location From Release, Unit or Property Line: 291

FOR COMMISSION USE ONLY

1133148

Status: Accepted

May 04, 2016 2 of 2

S.H.L. Sec. 14-2N-3W |.M. Well Location Plat Continental B.H.L. Sec. 2-2N-3W I.M. Operator: CONTINENTAL RESOURCES, INC API 049-25038 Lease Name and No.: KESSINGER #1-11-2XH Footage : 647' FNL - 1408' FEL PAD ELEVATION: 1277' Good Site? YES Section: 14 Township: 2N Range: 3W LM. County: Garvin State of Oklahoma Alternate Loc.: N/A Terrain at Loc.: Location fell on an existing pad Accessibility: From the South. Directions : From the town of Foster, OK, go 0.5 miles East on State Highway 29, then 2.0 miles North on "NS 310 RD." to the Northeast Corner of Section 14-2N-3W. 1"=1500 BOTTON HOLE LOC. GPS DATUM NAD - 27 OK SOUTH ZONE Surface Hole Loc.: Lat: 34°39'00.90"N Lon: 97°28'46.87"W X: 2156488 Y: 479644 Bottom Hole Loc.: Lat: 34°40'51.00"N distances may be assumed from a Gevernment Survey Plat or assumed at a proportionale distance from opposing or occupation flighted, and may not have been muasured on the ground, and further, does not represent a true boundary Lon: 97°28'33.68"W X: 2157532 Y: 490779 NAD 27) Š NOTE: X and Y data shown hereon for the Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. ð Ø corners. Section 8 n Plase note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Plase contact Arkoma Surveying and Mapping promptly if any inconsistency is determined GPS data is observed from RTK - GPS. Quarter (section of survey. ٠ PROFF Certification: Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No 5348 Expires June 30, 2016 This is to certify that this Well Location Plat represents the results of a survey STAN SURVEYOR DRANNON made on the ground performed under the supervision of the undersigned. 1672 Invoice # 5283 Date Staked: 02/02/15 Date Drawn: 02/03/15 Ston OKLAHOMA By: C.K. By: J.H. 02/04/15 STAN DRANNON **OK LPLS 1672**