

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109221260003

Completion Report

Spud Date: April 05, 2003

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 2003

Amended

1st Prod Date:

Amend Reason: RECOMPLETE TO HUNTON INJECTION

Completion Date: April 30, 2003

Recomplete Date: May 23, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: C. J. JUDY 1

Purchaser/Measurer:

Location: OKLAHOMA 4 14N 2W
SW SW NW SW
1620 FSL 175 FWL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1097

First Sales Date:

Operator: PEDESTAL OIL COMPANY INC 4437
PO BOX 1522
204 N ROBINSON AVE STE 1700
OKLAHOMA CITY, OK 73101-1522

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	50	H-40	47		4	SURFACE
SURFACE	9.625	36	J-55	715		350	SURFACE
PRODUCTION	7	23, 26	J-55	6991		330	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8890

Packer	
Depth	Brand & Type
5843	ARROWSET AS-1

Plug	
Depth	Plug Type
6835	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation														
Formation Name: HUNTON	Code: 269HNTN	Class: INJ												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>5922</td> <td>6022</td> </tr> </tbody> </table>	Perforated Intervals		From	To	5922	6022
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Formation	Top
CHECKERBOARD SAND	5089
CHECKERBOARD LIME	5111
CLEVELAND	5194
BIG LIME	5534
OSWEGO	5587
HUNTON LIME	5904
VIOLA LIME	6125
2ND WILCOX SAND	6352
BASAL MCLISH SAND	6735
OIL CREEK	6888
ARBUCKLE	6936

Were open hole logs run? Yes
Date last log run: April 21, 2003

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RECOMPLETED FROM A SALT WATER DISPOSAL (ORDER NUMBER 471086) TO AN ENHANCED RECOVERY INJECTION WELL BY SETTING A CIBP @ 6,835' AND CAPPING WITH 20' CEMENT. PERFORATE HUNTON FROM 5,922' - 6,022' AND THEN ACIDIZE WITH 10,000 GALLONS 15% HCL. PACKER SET @ 5,843'. UIC NUMBER 1606000036

FOR COMMISSION USE ONLY	
Status: Accepted	1133744

API NO. 109-22126-~~8~~
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
 Rev. 2009

JUN 14 2016

ORIGINAL
 AMENDED (Reason)

Recomplete to Hunton *Injection*

COMPLETION REPORT
 Rule 165:10-3-25

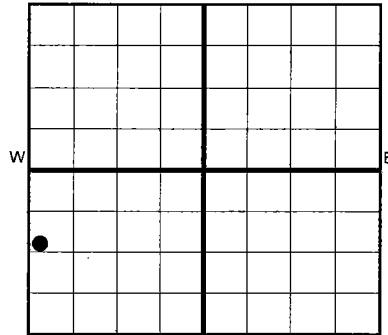
OKLAHOMA CORPORATION
 COMMISSION
 640 Acres

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Oklahoma	SEC	4	TWP	14N	RGE	2W	SPUD DATE	4/5/2003
LEASE NAME	C. J. Judy			WELL NO.	1			DRLG FINISHED DATE	4/28/2003
SW 1/4 SW 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC	1620'	FWL OF 1/4 SEC	175'				DATE OF WELL COMPLETION	4/30/2003
ELEVATIO N Derrick	1112'	Ground	1097'	Latitude (if known)				1st PROD DATE	
OPERATOR NAME	Pedestal Oil Company, Inc.			OTC/OCC OPERATOR NO.	4437				
ADDRESS	P. O. Box 1522								
CITY	Oklahoma City	STATE	OK	ZIP	73101				



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	50#	H-40	47		4.5 yds	Surf
SURFACE	9.625"	36#	J-55	715		350	Surf
INTERMEDIATE							
PRODUCTION	7"	23#, 26#	J-55	6,991		330	5400'
LINER							

PACKER @ 5,843 BRAND & TYPE Arrowset AS-1 PLUG @ 6835' TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 8890'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	Hunton						<i>No Frac</i>
SPACING & SPACING ORDER NUMBER	4606000030	<i>see remarks</i>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection						
PERFORATED INTERVALS	5922' - 6022'						
ACID/VOLUME	15% HCL / 10000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	No						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	5/19/2016				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	0				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	6 BPM @ 80 psig				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	VAC				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rafidah Molok

Rafidah Molok

6/10/2016

405-236-8596

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P. O. Box 1522

Oklahoma City

OK

73101

RMolok@singerbros.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME C. J. Judy WELL NO. 1

NAMES OF FORMATIONS	TOP
Checkerboard Sand	5089
Checkerboard Lime	5111
Cleveland	5194
Big Lime	5534
Oswego	5587
Hunton Lime	5904
Viola Lime	6125
2nd Wilcox Sand	6352
Basal McLish Sand	6735
Oil Creek	6888
Arbuckle	6936

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4/21/2003

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

Recompleted from a SWD (Order No. 471086) to an enhanced recovery injection well by setting a CIBP @ 6835' and capping with 20' cement. Perf Hunton from 5922'-6022' and then acidize with 10,000 gal 15% HCL. Pkr set @ 5843'. - *WC 1606000036*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: