

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35015210800002

Completion Report

Spud Date: February 27, 1981

OTC Prod. Unit No.: 015-070521

Drilling Finished Date: July 05, 1981

1st Prod Date: July 24, 1981

Completion Date: July 24, 1981

Recomplete Date: June 11, 2016

Drill Type: STRAIGHT HOLE

Well Name: BARGER 1

Purchaser/Measurer:

Location: CADDO 7 10N 11W
 E2 E2 W2 SE
 1320 FSL 1120 FWL of 1/4 SEC
 Derrick Elevation: 1466 Ground Elevation: 1454

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	1525		800	SURFACE
PRODUCTION	7	23 / 26	S-95 / N-80	13535		1350	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	12.95	C-75	1826	0	400	13258	15084

Total Depth: 15087

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12800	10K CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: CHEROKEE			Code: 404CHRK			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
78203		640		11404			11476			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 7 1/2% HCL ACID				There are no Fracture Treatments records to display.						

Formation	Top
CHEROKEE	12990
MORROW	14210
SPRINGER SHALE	14640
CUNNINGHAM SAND	14680
BRITT SAND	14800
BOATWRIGHT SAND	15035

Were open hole logs run? No
Date last log run: May 28, 1981

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133745

APT NO. **015-21080**
 OTC PROD. UNIT NO. **015-070521**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2007

JUN 15 2016

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED Reason Amended **plug off lower cherokee & move up hole and perforate upper cherokee**

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CADDO	SEC 7	TWP 10N	RGE 11W	WELL COMPLETION 7/24/1981
LEASE NAME BARGER	WELL NO. 1			1ST PROD DATE 7/24/1981
SHL E2 1/4 E2 1/4 W2 1/4 SE 1/4	FSL 1320'	FWL OF 1/4 SEC 1120'		RECOMP DATE 6/11/2016
ELEVATION Derrick Fl 1466'	Ground 1454	Latitude if Known		Longitude if Known
OPERATOR NAME CRAWLEY PETROLEUM CORPORATION				OTC/OCC OPERATOR NO. 07980
ADDRESS 105 N. HUDSON, STE. 800				
CITY OKLAHOMA CITY		STATE OK	ZIP 73102-4803	

COMPLETION REPORT

SPUD DATE **2-27-81** Feb-81
 DRLG FINISHED **7-5-81** Jul-81

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9-5/8"	36#	K-55	1525		800	SURFACE
Intermediate							
Production	7"	23# / 26#	S95 / N80	13535		1350	EST. 9000'
Liner	3-1/2"	12.95#	C75	13258 15,084		400	13258
							15,087'

PACKER @ _____ BRAND & TYPE _____ PLUG @ **12,800'** TYPE **10k CIBP** PLUG @ _____ TYPE *Per original*
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **15,087'**

COMPLETION & TEST DATA BY PRODUCING FORMATION **404CHK**

FORMATION	CHEROKEE						
SPACING & SPACING ORDER NUMBER	640 ACRES, #78203						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
PERFORATED INTERVALS	11,454' - 11,476'						
	11,404' - 11,426'						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	2500 gallons 7-1/2% HCL acid						

INITIAL TEST DATA Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Paula Wehling* Paula Wehling / Regulatory Compliance Analyst DATE **6/14/2016** PHONE NUMBER **405-232-9700**

105 N. Hudson, Ste. 800 OKC OK 73102-4803 paulaw@crawleypetroleum.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

List the formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

BARGER

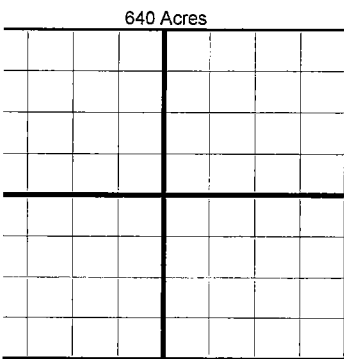
WELL NO. **1**

NAME OF FORMATIONS	TOP
HEROKEE	12990
MORROW	14210
PRINGER SHALE	14640
UNNINGHAM SAND	14680
RITT SAND	14800
OATWRIGHT SAND	15035

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

were open hole logs run?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/>
Date Last log was run	5/28/1981
was CO ₂ encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
was H ₂ S encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

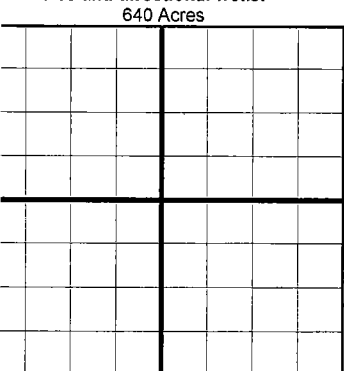
Other remarks:



more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			