

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 039 22483

Approval Date: 06/29/2016

Expiration Date: 12/29/2016

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 14N Rge: 14W County: CUSTER
SPOT LOCATION: NE NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 230 510

Lease Name: SCHROCK Well No: 1-23-26XH Well will be 230 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

WAYNE SCHROCK
24327 E. 930 RD.
THOMAS OK 73669

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	13842	6	
2 WOODFORD	14772	7	
3 HUNTON	15000	8	
4		9	
5		10	

Spacing Orders: 94272
192189

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602126
201602127
201601975
201601973

Special Orders:

Total Depth: 25021 Ground Elevation: 1718 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31368

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 250000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 26 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: S2 SW SW SW

Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 14378

Radius of Turn: 478

Direction: 181

Total Length: 9892

Measured Total Depth: 25021

True Vertical Depth: 15000

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Table with 2 columns: Category and Description. Rows include DEEP SURFACE CASING, HYDRAULIC FRACTURING, MEMO, PENDING CD - 201601973, and PENDING CD - 201601975.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201602126	<p>6/24/2016 - G75 - (I.O.) 23 & 26-14N-14W EST MULTIUNIT HORIZONTAL WELL X201601975 MSSP, WDFD 23-14N-14W ** X201601973 WDFD 26-14N-14W ++ (MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 50% 23-14N-14W 50% 26-14N-14W CONTINENTAL RESOURCES, INC. REC 6-27-2016 (M. PORTER)</p> <p>** SHOULD INCLUDE X94272 HNTN 23-14N-14W; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p> <p>++ SHOULD INCLUDE X192189 MSSP, HNTN 26-14N-14W; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201602127	<p>6/24/2016 - G75 - (I.O.) 23 & 26-14N-14W X94272 HNTN 23-14N-14W X201601975 MSSP, WDFD 23-14N-14W X201601973 WDFD 26-14N-14W ** SHL (23-14N-14W) NW4 COMPL. INT. (23-14N-14W) NCT 150 FNL, NCT 0 FSL, NCT 330 FWL COMPL. INT. (26-14N-14W) NCT 0 FNL, NCT 150 FSL, NCT 330 FWL CONTINENTAL RESOURCES, INC. REC 6-27-2016 (M. PORTER)</p> <p>** SHOULD INCLUDE X192189 MSSP, HNTN 26-14N-14W; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
SPACING - 192189	<p>6/24/2016 - G75 - (640) 26-14N-14W EXT OTHER EXT 99558 MSSP, HNTN, OTHERS</p>
SPACING - 94272	<p>6/24/2016 - G75 - (640) 23-14N-14W EXT 63727 MCSTR (VAC BY 201601975), OTHERS EST HNTN, OTHERS</p>
SURFACE CASING	<p>6/24/2016 - G71 - MIN. 500' PER ORDER # 42589</p>

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

Operator : CONTINENTAL RESOURCES, INC.

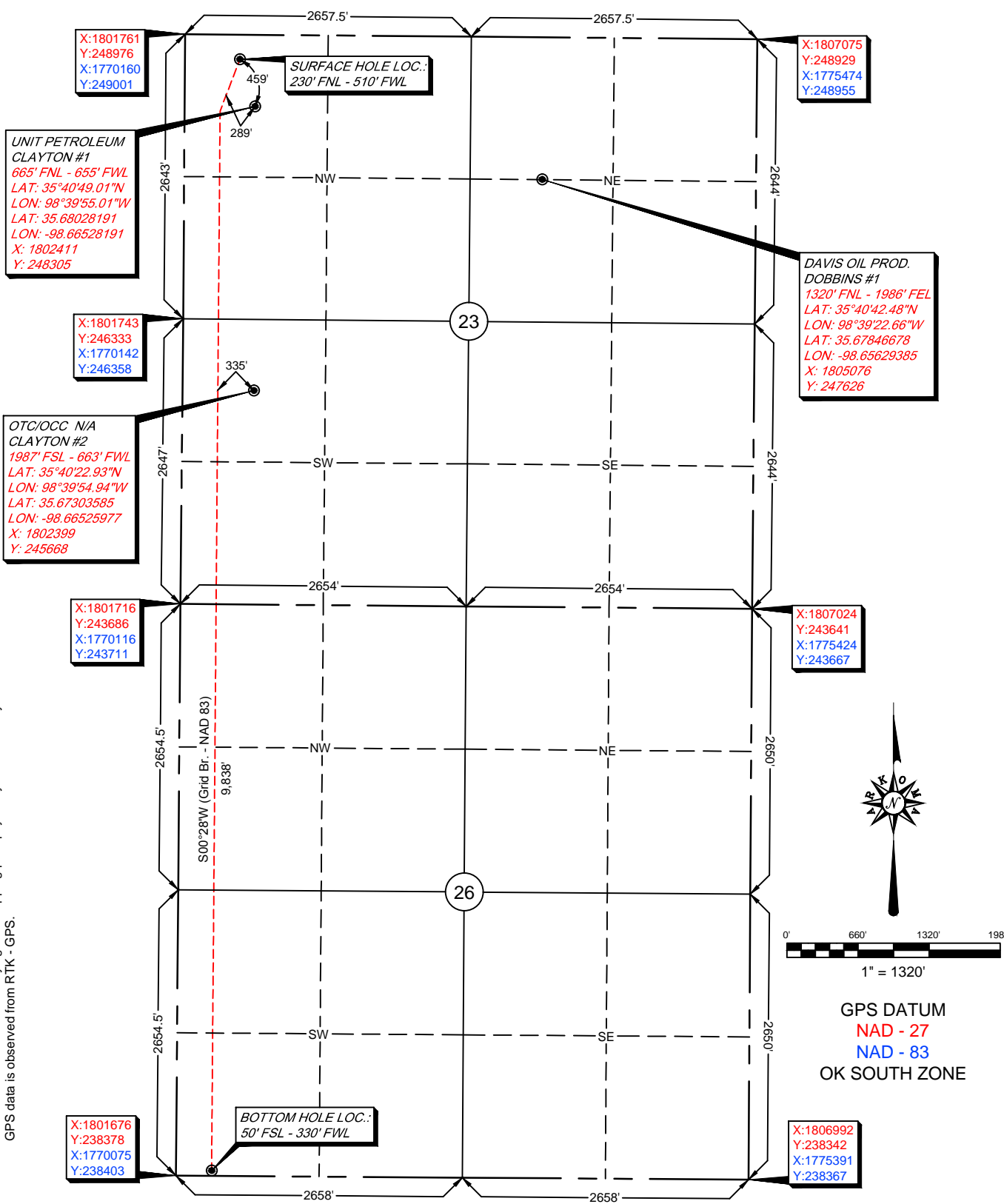
API 039-22483

EXHIBIT "A"
S.H.L. Sec. 23-14N-14W I.M.
B.H.L. Sec. 26-14N-14W I.M.
CUSTER COUNTY

	LEASE NAME	SHL	NAT. GR. ELEV.	LATITUDE	LONGITUDE	EASTING	NORTHING	BHL	LATITUDE	LONGITUDE	EASTING	NORTHING	DESIGN ELEV.
1.	SCHROCK #1-23-26XH	230' FNL 510' FWL	1718'	35°40'53.32"N	98°39'56.77"W	1802269	248742	50' FSL 330' FWL	35°39'11.28"N	98°39'59.10"W	1802006	238426	1716'
				35°40'53.50"N	98°39'58.05"W				35°39'11.46"N	98°40'00.38"W			
				35.68147865	-98.66576971				35.65313326	-98.66641599			
				35.68152796	-98.66612586				35.65318308	-98.66677116			

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

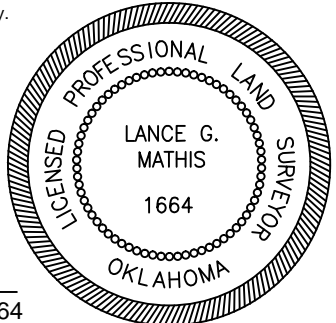
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



Invoice #6283
Date Staked : 03/30/16 By : H.S.
Date Drawn : 03/31/16 By : K.M.

Lance G. Mathis
LANCE G. MATHIS 04/01/16
OK LPLS 1664