

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 087 22052

Approval Date: 06/29/2016  
Expiration Date: 12/29/2016

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 7N Rge: 3W County: MCCLAIN  
SPOT LOCATION:  SE  NE  NE  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 2095 228

Lease Name: PATRIOT Well No: 1-17 Well will be 228 feet from nearest unit or lease boundary.  
Operator Name: OKLAND OIL COMPANY Telephone: 4052363046 OTC/OCC Number: 7910 0

OKLAND OIL COMPANY  
110 N ROBINSON AVE STE 400  
OKLAHOMA CITY, OK 73102-9022

DEE & THERESA KITCHEN  
25003 SOUTH WESTERN AVENUE  
WASHINGTON OK 73093

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HART	8900	6	
2	HUNTON	9800	7	
3			8	
4			9	
5			10	

Spacing Orders: 286732

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201601688

Special Orders:

Total Depth: 10300

Ground Elevation: 1120

**Surface Casing: 350**

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31277

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22052 PATRIOT 1-17

Category	Description
HYDRAULIC FRACTURING	6/27/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201601688	6/28/2016 - G75 - E2 SE4 17-7N-3W X286732 HART, HNTN 545 FNL, 228 FEL NO OP. NAMED REC 6-21-2016 (NORRIS)
SPACING - 286732	6/28/2016 - G75 - (80) SE4 17-7N-3W SU NW/SE EXT 121652 HART, HNTN, OTHERS REFORM OTHER
SURFACE LOCATION	6/28/2016 - G75 - 2095' FSL, 228' FEL SE4 17-7N-3W PER STAKING PLAT;

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.