

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 151 24477

Approval Date: 06/29/2016
Expiration Date: 12/29/2016

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 27N Rge: 13W County: WOODS
SPOT LOCATION: C SE NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1650 2310

Lease Name: YDF WOODS SWD Well No: 1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: Y D F INC Telephone: 4053248876 OTC/OCC Number: 18880 0

Y D F INC
PO BOX 850680
YUKON, OK 73085-0680

POAGE FAMILY INVESTMENTS
P.O. BOX 850680
YUKON OK 73085

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PERMIAN DOLO	2720	6 HOGSHOOTER	4940
2 HOOVER	3235	7 CLEVELAND	5120
3 ENDICOTT	4210	8 MISSISSIPPI	5400
4 TONKAWA	4540	9	
5 COTTAGE GROVE	4870	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6000 Ground Elevation: 1382 **Surface Casing: 770** Depth to base of Treatable Water-Bearing FM: 720

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31375
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	6/29/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING	6/29/2016 - G75 - NA-DISPOSAL WELL

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