

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35059226360000

**Completion Report**

Spud Date: April 26, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 05, 2016

1st Prod Date: July 22, 2016

Completion Date: August 02, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: JOBYNA 25-1

Purchaser/Measurer:

Location: HARPER 25 26N 20W  
NW SW SW NW  
580 FSL 280 FWL of 1/4 SEC  
Latitude: 36.705305 Longitude: -99.31268277  
Derrick Elevation: 1790 Ground Elevation: 1777

First Sales Date:

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400  
TULSA, OK 74103-4114

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |  |
|---|--|
| Order No  |  |
| There are no Location Exception records to display. |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20     |        |       | 82   |     | 17  | SURFACE    |
| SURFACE           | 13 3/8 | 48     | J-55  | 374  |     | 490 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 36     | J-55  | 1010 |     | 400 | SURFACE    |
| PRODUCTION        | 7      | 26     | J-55  | 6695 |     | 255 |            |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 6700**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 27, 2016      | MORROW    |             |                   | 69          |                         | 1261          | PUMPING           |                          | OPEN       |                      |

| Completion and Test Data by Producing Formation |                  |                               |
|---|------------------|-------------------------------|
| Formation Name: MORROW                          | Code: 402MRRW    | Class: GAS                    |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>   |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b> <b>To</b>         |
| 639521  | 640              | 6371      6409                |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>    |
| There are no Acid Volume records to display.    |                  | 2,321 BARRELS, 150,000 POUNDS |

| Formation         | Top  |
|-------------------|------|
| HEEBNER           | 4814 |
| TONKAWA           | 5216 |
| OSWEGO            | 5896 |
| RED FORK          | 6168 |
| INOLA             | 6212 |
| MORROW            | 6255 |
| PENN UNCONFORMITY | 6420 |

Were open hole logs run? Yes  
Date last log run: May 05, 2016

Were unusual drilling circumstances encountered? Yes  
Explanation: SHALLOW LOST CIRCULATION - CASED OFF

| Other Remarks  |
|--|
| OCC - THIS WELL WAS DRILLED ON AN IRREGULAR 640 UNIT E2 SEC 26 AND W2 SEC 25-26N-20W, SPACING ORDER NUMBER 639521. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1134130 |

API NO. 059-22636  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

AUG 05 2016

Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 4-26-2016

DRLG FINISHED DATE 5-5-2016

DATE OF WELL COMPLETION 8-2-2016

1st PROD DATE 7-22-2016

RECOMP DATE

Longitude (if known) -99.31268277

OTC/OCC OPERATOR NO. 22354

COUNTY HARPER SEC 25 TWP 26N RGE 20W

LEASE NAME JOBYNA WELL NO. 25-1

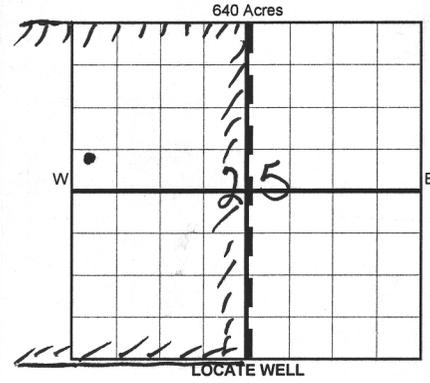
NW 1/4 SW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 580 FWL OF 1/4 SEC 280

ELEVATION N Derrick 1790 Ground 1777 Latitude (if known) 36.705305

OPERATOR NAME ORCA Operating Company LLC

ADDRESS 427 S Boston Ste 400

CITY Tulsa STATE OK ZIP 74103-4114



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE    | WEIGHT | GRADE | FEET  | PSI | SAX    | TOP OF CMT               |  |
|--------------|---------|--------|-------|-------|-----|--------|--------------------------|--|
| CONDUCTOR    | 20"     |        |       | 82    |     | 17 yds | GROUT surface            |  |
| SURFACE      | 13 3/8" | 48     | J55   | 374   |     | 490    | CLASS C surface Pen      |  |
| INTERMEDIATE | 9 5/8"  | 36     | J55   | 1,010 |     | 400    | LITE-PREM surface) 1002c |  |
| PRODUCTION   | 7"      | 26     | J55   | 6695  |     | 255    | LITE-PREM                |  |
| LINER        |         |        |       |       |     |        |                          |  |
| TOTAL DEPTH  |         |        |       |       |     |        | 6,700                    |  |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *402 MRRW*

| FORMATION | ORDER NUMBER | CLASS | PERFORATED INTERVALS   | ACID/VOLUME | FRACTURE TREATMENT       |
|-----------|--------------|-------|------------------------|-------------|--------------------------|
| MORROW    | 639521 (640) | GAS   | 6371-6374<br>6392-6409 | NONE        | 2321 BBLS<br>150,000 LB. |

*Monitor Report to Frac Focus*

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

|                          |           |
|--------------------------|-----------|
| INITIAL TEST DATE        | 7/27/2016 |
| OIL-BBL/DAY              | 0         |
| OIL-GRAVITY ( API)       | N/A       |
| GAS-MCF/DAY              | 69        |
| GAS-OIL RATIO CU FT/BBL  | N/A       |
| WATER-BBL/DAY            | 1261      |
| PUMPING OR FLOWING       | PUMPING   |
| INITIAL SHUT-IN PRESSURE | 0         |
| CHOKE SIZE               | OPEN      |
| FLOW TUBING PRESSURE     | N/A       |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: *Jason Andrews* NAME (PRINT OR TYPE) Jason Andrews DATE 9/18/2016 PHONE NUMBER 918-587-3104

427 S. Boston Ave. STE 400 ADDRESS CITY Tulsa STATE OK ZIP 74103 EMAIL ADDRESS jandrews@orcaoperating.com



7/22/16

RECEIVED

1016EZ

Form 1002A Rev. 2009

API NO. 059-22636

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

OTC PROD UNIT NO. 059-21787

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

AUG 05 2016

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

ORIGINAL AMENDED (Reason)

A: 217867 I

TYPE OF DRILLING OPERATION STRAIGHT HOLE [X] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE [ ] SERVICE WELL [ ]

SPUD DATE 4-26-2016

DRLG FINISHED DATE 5-5-2016

DATE OF WELL COMPLETION 8-2-2016

1st PROD DATE 7-22-2016

RECOMP DATE

COUNTY HARPER SEC 25 TWP 26N RGE 20W

LEASE NAME JOBYNA WELL NO. 25-1

NW 1/4 SW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 580 FWL OF 1/4 SEC 280

ELEVATIO N Derrick 1790 Ground 1777 Latitude (if known) 36.705305 Longitude (if known) -99.31268277

OPERATOR NAME ORCA Operating Company LLC OTC/OCC OPERATOR NO. 22354

ADDRESS 427 S Boston Ste 400

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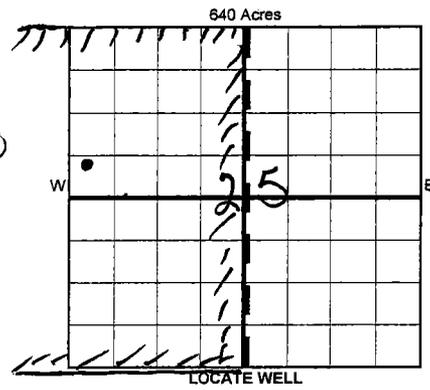


Table with 2 columns: Completion Type (Single Zone, Multiple Zone, etc.) and Location/Exception Order details.

Table with 8 columns: Type, Size, Weight, Grade, Feet, PSI, SAX, Top of CMT. Rows include Conductor, Surface, Intermediate, Production, and Liner.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,700

Table with 2 columns: Completion & Test Data by Producing Formation (Morrow) and Fracture Treatment (150,000 LB).

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measuror First Sales Date

Table with 2 columns: Initial Test Data (Date: 7/27/2016, Oil-BBL/DAY: 0, Gas-MCF/DAY: 69, etc.)

AS SUBMITTED

SCANNED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jason Andrews NAME (PRINT OR TYPE) DATE PHONE NUMBER 918-587-3104 ADDRESS 427 S. Boston Ave. STE 400 CITY Tulsa STATE OK ZIP 74103 EMAIL ADDRESS jandrews@orcaoperating.com

EZ

DR