

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35117236660000

Completion Report

Spud Date: August 22, 2015

OTC Prod. Unit No.:

Drilling Finished Date: August 29, 2015

1st Prod Date:

Completion Date: June 30, 2016

Drill Type: STRAIGHT HOLE

Well Name: DORMIRE 1-5

Purchaser/Measurer:

Location: PAWNEE 5 22N 3E
 NE SW SW NW
 565 FSL 600 FWL of 1/4 SEC
 Derrick Elevation: 965 Ground Elevation: 953

First Sales Date:

Operator: WELLCO ENERGY INC 18064
 PO BOX 14130
 18735 NE 23RD STE D (HARRAH OK)
 OKLAHOMA CITY, OK 73113-0130

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	267		180	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4285		200	3320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4293

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2015	2ND WILCOX		40			40	SWAB	50		
Sep 18, 2015	1ST WILCOX	3	40			45	SWAB	270		

Completion and Test Data by Producing Formation										
Formation Name: 1ST WILCOX			Code: 202WLCX1				Class: DRY			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
642262		40			4192			4199		
Acid Volumes					Fracture Treatments					
300 GALLONS / 750 GALLONS					There are no Fracture Treatments records to display.					

Formation Name: 2ND WILCOX			Code: 202WLCX2				Class: DRY			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
642262		40			4204			4210		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
CHECKERBOARD	3204
BIG LIME	3337
1ST OSWEGO	3370
VERDIGRIS LIME	3562
SKINNER	3642
PINK LIME	3660
MISSISSIPPI LIME	3876
WOODFORD SHALE	4122
1ST WILCOX	4191
2ND WILCOX	4203

Were open hole logs run? Yes

Date last log run: August 28, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL TO BE PLUGGED AND ABANDONED AS UNECONOMICAL TO PRODUCE.

FOR COMMISSION USE ONLY

1134316

Status: Accepted

API NO. **117 23666**
 OTC PROD. UNIT NO. **18064**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

AUG 30 2016

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED (Reason) _____

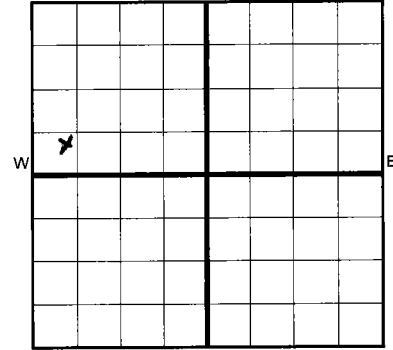
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pawnee	SEC 5	TWP 22N	RGE 3E	SPUD DATE 08/22/2015
LEASE NAME Dormire	WELL NO. 1-5	DATE OF WELL COMPLETION 06/30/2016	DRLG FINISHED DATE 08/29/2015	
NE 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC 565	FWL OF 1/4 SEC 600	1st PROD DATE ---	
ELEVATION N Derrick 965 Ground 953	Latitude (if known) 36° 24' 52.4" N	Longitude (if known) 97° 00' 44.6" W	RECOMP DATE ---	
OPERATOR NAME Wellco Energy, Inc	ADDRESS PO Box 14130		OTC/OCC OPERATOR NO. 18064	
CITY OKC	STATE OK	ZIP 73113		



COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32	J-55	267		180	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	4285		200	3320
LINER							
TOTAL DEPTH							4293

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **202 WLCX1 202 WLCX2**

FORMATION	1 st Wilcox	2 nd Wilcox					
SPACING & SPACING ORDER NUMBER	642262 (40)	642262 (40)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry					
PERFORATED INTERVALS	4192-4199	4204-4210					
ACID/VOLUME	300 gals / 750 gals	---					
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	9-18-2015	6-30-2015			
OIL-BBL/DAY	3	Trace			
OIL-GRAVITY (API)	40	40			
GAS-MCF/DAY	Trace	Trace			
GAS-OIL RATIO CU FT/BBL	---	---			
WATER-BBL/DAY	45	40			
PUMPING OR FLOWING	Swab	Swab			
INITIAL SHUT-IN PRESSURE	270	50			
CHOKE SIZE	---	---			
FLOW TUBING PRESSURE	---	---			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Stan DeLong SIGNATURE
 NAME (PRINT OR TYPE) **Stan DeLong**
 DATE **8/19/2016** PHONE NUMBER **405-454-0555**
 ADDRESS **PO Box 14130** CITY **OKC** STATE **OK** ZIP **73113** EMAIL ADDRESS _____

