

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247150001

Completion Report

Spud Date: March 31, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 12, 2016

1st Prod Date:

Completion Date: July 22, 2016

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMS 2-6

Purchaser/Measurer:

Location: NOBLE 6 22N 2E
NW NW NE SE
2465 FSL 1504 FWL of 1/4 SEC
Derrick Elevation: 1057 Ground Elevation: 1045

First Sales Date:

Operator: WELLCO ENERGY INC 18064
PO BOX 14130
18735 NE 23RD STE D (HARRAH OK)
OKLAHOMA CITY, OK 73113-0130

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	253		175	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2663		90	2026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5208

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2016	TONKAWA			652		4	FLOWING	880	20/64	230

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2538			2545			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
ENDICOTT	2196
TONKAWA	2538
AVANT	2786
CHECKERBOARD	3658
BIG LIME	3782
1ST OSWEGO	3830
PRUE SAND	4000
PINK LIME	4118
MISSISSIPPI LIME	4360
WOODFORD	4562
1ST WILCOX	4652
2ND WILCOX	4698
ARBUCKLE	4942

Were open hole logs run? Yes
Date last log run: April 09, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL TO BE PLUGGED AND ABANDONED. GAS IS TOO HIGH IN NITROGEN TO SELL.

FOR COMMISSION USE ONLY	
Status: Accepted	1134317

API NO. **103-24715**
 OTC PROD. **-**
 UNIT NO. **-**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

AUG 30 2016

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

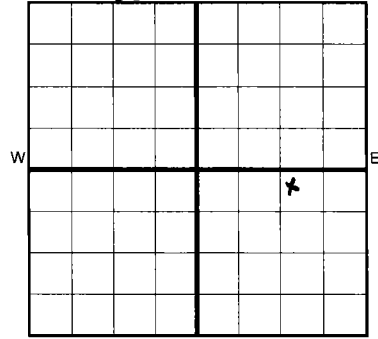
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **3-31-2016**
 DRLG FINISHED DATE **4-12-2016**
 DATE OF WELL COMPLETION **7-22-2016**

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Noble** SEC **6** TWP **22N** RGE **2E**
 LEASE NAME **Williams** WELL NO. **2-6** 1st PROD DATE **-**
NW 1/4 NW 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC **2465** FWL OF 1/4 SEC **1504** RECOMP DATE **-**
 ELEVATIO N Derrick **1057** Ground **1045** Latitude (if known) **-** Longitude (if known) **-**
 OPERATOR NAME **Wellco Energy, Inc** OTC/OCC OPERATOR NO. **18064**
 ADDRESS **PO Box 14130**
 CITY **OKC** STATE **OK** ZIP **73113**

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	253		175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	2663		90	2026
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **5208**

COMPLETION & TEST DATA BY PRODUCING FORMATION **406 TN KW**

FORMATION	Tonkawa					No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	2538-2545					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7-22-2016				
OIL-BBL/DAY	-				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	652				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	4				
PUMPING OR FLOWING	FLWg				
INITIAL SHUT-IN PRESSURE	880				
CHOKE SIZE	20/64				
FLOW TUBING PRESSURE	230				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Stan Delany** NAME (PRINT OR TYPE)
 DATE **8/19/2016** PHONE NUMBER **405-454-0855**
 ADDRESS **PO Box 14130** CITY **OKC** STATE **OK** ZIP **73113** EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Williams WELL NO. 2-6

NAMES OF FORMATIONS	TOP
Endicott	2196
Tonkawa	2538
Avant	2786
Checkerboard	3658
Big Lime	3782
1 st Oswego	3830
Pine sd	4000
Pink Lime	4118
Miss Lime	4360
Woodford	4562
1 st Wilcox	4652
2 nd Wilcox	4698
Arkuckle	4942

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4-9-2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: Well to be p+A - Gas is too high in Nitrogen to sell

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL Total Length FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL Total Length FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL Total Length FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	