

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35099206640001

Completion Report

Spud Date: January 28, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 08, 2016

1st Prod Date:

Completion Date: June 29, 2016

Drill Type: STRAIGHT HOLE

Well Name: ROGERS 1

Purchaser/Measurer:

Location: MURRAY 11 1S 1E
C SW SW NE
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 963 Ground Elevation: 958

First Sales Date:

Operator: PRUITT OPERATING COMPANY LLC 17710

304805 BRISCOE RD
RATLIFF CITY, OK 73481-5802

| Completion Type | |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 28 | J-55 | 761 | | 175 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | J-55 | 4571 | | 635 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4925

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 1740 | CIBP |
| 3670 | CIBP |
| 3850 | CIBP |
| 4080 | CIBP |
| 4170 | CIBP |
| 4434 | CIBP |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 09, 2016 | OIL CREEK | | | | | 100 | SWAB | | | |
| May 19, 2016 | OIL CREEK | | | | | 120 | SWAB | | | |
| Jun 01, 2016 | OIL CREEK | | | | | 50 | SWAB | | | |
| Jun 03, 2016 | OIL CREEK | | | | | 100 | SWAB | | | |
| Jun 10, 2016 | OIL CREEK | | | | | 110 | SWAB | | | |
| Jun 28, 2016 | MCLISH | | | | | 30 | SWAB | | | |

Completion and Test Data by Producing Formation

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4116 | 4126 |
| 4412 | 4428 |
| 4438 | 4452 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 3554 | 3580 |
| 3776 | 3796 |
| 4014 | 4026 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 2808 | 2812 |
| 2968 | 2972 |
| 3050 | 3054 |

Acid Volumes

| | |
|--|--|
| There are no Acid Volume records to display. | |
|--|--|

Fracture Treatments

| | |
|--|--|
| There are no Fracture Treatments records to display. | |
|--|--|

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 2376 | 2380 |
| 2404 | 2408 |
| 2508 | 2512 |

Acid Volumes

| | |
|--|--|
| There are no Acid Volume records to display. | |
|--|--|

Fracture Treatments

| | |
|--|--|
| There are no Fracture Treatments records to display. | |
|--|--|

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 1912 | 1916 |
| 1986 | 1990 |
| 2268 | 2272 |

Acid Volumes

| | |
|--|--|
| There are no Acid Volume records to display. | |
|--|--|

Fracture Treatments

| | |
|--|--|
| There are no Fracture Treatments records to display. | |
|--|--|

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 649003 | 80 |

Perforated Intervals

| From | To |
|------|------|
| 1790 | 1794 |
| 1842 | 1846 |
| 1888 | 1892 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-----------------|------|
| MCLISH | 1790 |
| OIL CREEK | 1912 |
| BASAL OIL CREEK | 4100 |

Were open hole logs run? Yes
Date last log run: April 07, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1134304

API NO. **099-20664**
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

AUG 29 2016

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **MURRAY** SEC **11** TWP **15** RGE **1E**
 LEASE NAME **Rogers** WELL NO. **1**
 C ^{1/4} SW ^{1/4} SW ^{1/4} NE ^{1/4} FSL OF 1/4 SEC **330** FWL OF 1/4 SEC **330**
 ELEVATION **963** Ground **958** Latitude (if known) **N 34° 29.157'** Longitude (if known) **W 97° 10.047'**
 OPERATOR NAME **Pruitt Operating Co. LLC** OTC/OCC OPERATOR NO. **17710**
 ADDRESS **30480S Briscoe Rd.**
 CITY **Ratliff City** STATE **OK** ZIP **73481**

OKLAHOMA CORPORATION COMMISSION

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LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 28# | J-55 | 175 | | 175 | surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 17# | J-55 | 4571 | | 635 | surface |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE

PLUG @ **4434** TYPE **CIBP** PLUG @ **4170** TYPE **CIBP**

TOTAL DEPTH **4925**

PACKER @ _____ BRAND & TYPE

PLUG @ **4080** TYPE **CIBP** PLUG @ **3850** TYPE **CIBP**

-other plugs in Remarks - 202 MCLS

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | Basin | Oil Creek | Oil Creek | Oil Creek | Oil Creek | Oil Creek | mcclish |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| SPACING & SPACING ORDER NUMBER | NONE | NONE | NONE | NONE | NONE | NONE | NONE |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Dry hole | Dry hole | Dry hole | Dry hole | Dry hole | Dry hole | Dry hole |
| PERFORATED INTERVALS | 4438-4452 | 4014-4026 | 3050-3054 | 2508-2512 | 2268-2272 | 1868-1892 | 1842-1846 |
| ACID VOLUME | NONE | NONE | NONE | NONE | NONE | NONE | NONE |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | NONE | NONE | NONE | NONE | NONE | NONE | NONE |

INITIAL TEST DATA
 Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measuror First Sales Date

| INITIAL TEST DATE | 5/19/16 | 5/19/16 | 6/1/16 | 6/3/16 | 6/10/16 | 6/28/16 |
|--------------------------|---------|---------|--------|--------|---------|---------|
| OIL-BBL/DAY | 0 | 0 | 0 | | | |
| OIL-GRAVITY (API) | 0 | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | 100 | 120 | 50 | 100 | 110 | 30 |
| PUMPING OR FLOWING | SWAB | SWAB | SWAB | SWAB | SWAB | SWAB |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mickey L. Pruitt SIGNATURE
Mickey L. Pruitt NAME (PRINT OR TYPE)
30480S Briscoe Rd. Ratliff City OK 73481 ADDRESS CITY STATE ZIP
6/28/16 580-856-3296 DATE PHONE NUMBER
 EMAIL ADDRESS

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Rogers WELL NO. 1-11

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------------|
| McClish | 1790- |
| | 1900 |
| Oil Creek | 1912 |
| | 4014 |
| | 4014 |
| Basil Oil Creek | 4100 |
| | 4500 |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 4/7/16

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: CIBP plugs @ 4434', 4170', 4080', ~~3850'~~, 3850', 3670', 1740'.

640 Acres

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|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |