

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242510000

Completion Report

Spud Date: January 21, 2016

OTC Prod. Unit No.: 081-217577

Drilling Finished Date: January 29, 2016

1st Prod Date: May 16, 2016

Completion Date: May 05, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MARK 17-31

Purchaser/Measurer: HARRAH GATHERING
SYSTEMS LLC

Location: LINCOLN 17 12N 2E
NE SE SW SW
505 FSL 1003 FWL of 1/4 SEC
Latitude: 35.508297 Longitude: 97.120486
Derrick Elevation: 1154 Ground Elevation: 1141

First Sales Date: 05/16/2016

Operator: REVELATION GAS & OIL OKLAHOMA LLC 23328

1701 WALNUT ST 4TH FLR
KANSAS CITY, MO 64108-1315

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	548		290	SURFACE
PRODUCTION	5 1/2	17	J-55	5842		150	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	MISENER			14		21	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISENER			Code: 319MSNR			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
648553	160			5622			5630			
Acid Volumes				Fracture Treatments						
250 GALLONS 15% HCL				545 BARRELS GELLED OIL, 20,186 POUNDS 12/18						

Formation	Top
PAWHUSKA LIME	2180
AVANT SAND	3567
BELLE CITY LIME	3812
HOGSHOOTER	4028
CHECKERBOARD SAND	4336
CHECKERBOARD LIME	4371
OSWEGO LIME	5032
LOWER SKINNER SAND	5221
PINK LIME	5290
BROWN LIME	5450
BASE PENN / TOP MISSISSIPPI	5499
WOODFORD SHALE	5529
MISENER SAND	5618
HUNTON DOLOMITE	5368
SYLVAN SHALE	5697
VIOLA LIME	5792

Were open hole logs run? Yes

Date last log run: January 26, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1134307

Status: Accepted

RECEIVED

AUG 29 2016

Form 1002A Rev. 2009

API NO. 081-24251
OTC PROD. UNIT NO. 081-217577

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

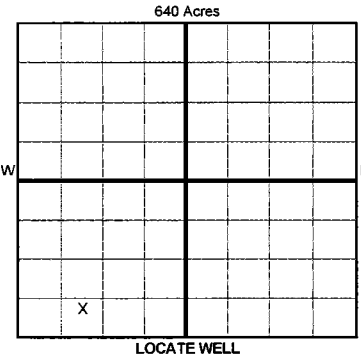
OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 1/21/16
DRLG FINISHED DATE 1/29/16
DATE OF WELL COMPLETION 5/5/16
1st PROD DATE 5/16/16
RECOMP DATE
Longitude 97.120486



COUNTY Lincoln SEC 17 TWP 12N RGE 2E
LEASE NAME Mark
WELL NO. 17-31
NE 1/4 SW 1/4 SW 1/4 SW 1/4
FSL OF 1/4 SEC 505 FWL 1003
ELEVATION 1154 Ground 1141
Latitude (if known) 35.508297
OPERATOR NAME Revelation Gas & Oil Oklahoma LLC
ADDRESS 1701 Walnut St 4th Fl
CITY Kansas City STATE MO ZIP 64108

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

Table with 8 columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5,848

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with 2 columns: Formation, Data. Includes Misener 319MSNR, Spacing & Spacing Order Number 648553 (160), Gas, 5622-5630, Acid/Volume 250 gal 15% HCl, Fracture Treatment 545 bbl gelled oil, 20 186# 12/18.

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Harrah Gathering Systems, LLC First Sales Date 5/16/2016

INITIAL TEST DATA

Table with 2 columns: Test Data, Value. Includes Initial Test Date 5/16/2016, Oil-BBL/Day 0, Gas-MCF/Day 14.3, Water-BBL/Day 21, Pumping or Flowing Pumping.



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Robert C. Behner
Address: 1701 Walnut St 4th Fl, Kansas City, MO 64108
Date: 5/25/16
Phone Number: 816-222-7500
Email Address: rcbehner@mohajir.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formation drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Pawhuska Lime	2,180
Avant Sand	3,567
Belle City Lime	3,812
Hogshooter	4,028
Checkerboard sand	4,336
Checkerboard Lime	4,371
Oswego Lime	5,032
Lower Skinner Sand	5,221
Pink Lime	5,290
Brown Lime	5,450
Base Penn/Top Mississippi	5,499
Woodford Shale	5,529
Misener Sand	5,618
Hunton Dolomite	5,368
Sylvan Shale	5,697
Viola Lime	5,792

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 1/26/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		