

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105277590002

**Completion Report**

Spud Date: December 09, 1985

OTC Prod. Unit No.: 105-064210

Drilling Finished Date: December 10, 1985

**Amended**

1st Prod Date: January 02, 1986

Amend Reason: RECOMPLETION

Completion Date: December 30, 1985

Recomplete Date: July 11, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: DOENGES 27-18

Purchaser/Measurer:

Location: NOWATA 27 27N 14E  
C E2 SW  
1320 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: PERFORMANCE PETROLEUM COMPANY LLC 19866  
PO BOX 628  
97 HIGHWAY 123  
BARNSDALL, OK 74002-0628

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	21		51		7	SURFACE
PRODUCTION	4 1/2	9.5		1244		110	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1250**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
800	CIBP
1050	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2016	PERU			15		25	PUMPING	120		

Completion and Test Data by Producing Formation										
Formation Name: PERU			Code: 404PERU			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				686			692			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
300 GALLONS 15%				There are no Fracture Treatments records to display.						

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134308

RECEIVED

AUG 29 2016

OKLAHOMA CORPORATION COMMISSION  
640 Acres

API NO. 105-27759  
OTC PROD. UNIT NO. 105-064210

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

COMPLETION REPORT

ORIGINAL  
 AMENDED (Reason)

Recompletion

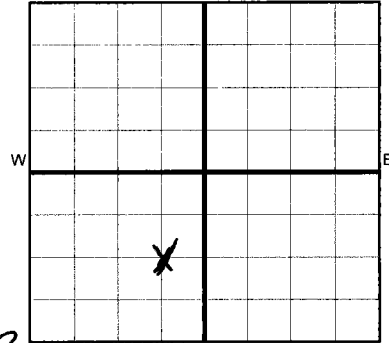
TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Nowata SEC 27 TWP 27n RGE 14e  
LEASE NAME Doenges WELL NO. 27-18  
C 1/4 e/2 1/4 SW 1/4 1/4 FSL OF 1/4 SEC 1320 FWL OF 1/4 SEC 1980  
ELEVATION N Derrick Ground Latitude (if known)  
OPERATOR NAME Performance Petroleum Co. LLC OTC/OCC OPERATOR NO. 19866  
ADDRESS PO Box 2544 P.O. BOX 628  
CITY Bartlesville - Bacnsdall STATE OK ZIP 74005 74002

SPUD DATE 12-9-85  
DRLG FINISHED DATE 12-10-85  
DATE OF WELL COMPLETION 12-30-85  
1st PROD DATE 01-02-86  
RECOMP DATE 7-11-2016  
Longitude (if known)



Per Surety

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	21#		51'		7	Surface
INTERMEDIATE							
PRODUCTION	4-1/2"	9.5		1244'		110	surfcae
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ 1050 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ 800 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 1,250

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Peru	685-702					
SPACING & SPACING ORDER NUMBER	N/A						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	686-692 12 shots						
ACID/VOLUME	300Gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/11/2016						
OIL-BBL/DAY	0						
OIL-GRAVITY ( API)	0						
GAS-MCF/DAY	15mcf						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	25						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE	120#						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Chad Farris  
Name (Print or Type): Chad Farris  
Date: 8-16-16  
Phone Number: 918-336-6409  
Address: PO Box 2544  
City: Bartlesville  
State: OK  
Zip: 74005  
Email Address: huggen2@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Doenges WELL NO. 27-19

NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

9/1/16

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Form 1002A Rev. 2009

API NO. 105-27759  
OTC PROD. UNIT NO. 105-064210

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AUG 29 2016

OKLAHOMA CORPORATION COMMISSION  
640 Acres

1016EZ

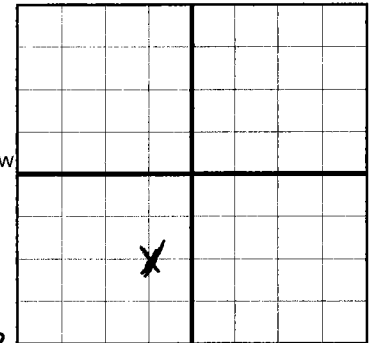
ORIGINAL  
 AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 12-9-85  
DRLG FINISHED DATE 12-10-85  
DATE OF WELL COMPLETION 12-30-85  
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Per Surety

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LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
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LINER							

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PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 800 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Peru 685-702
SPACING & SPACING ORDER NUMBER	N/A
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	9A Gas
PERFORATED INTERVALS	686-692 12 shots
ACID/VOLUME	300Gal 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165-10-17-7) OR Oil Allowable (165-10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA	OR
INITIAL TEST DATE	Oil Allowable (165-10-13-3)
INITIAL TEST DATE	7/11/2016
OIL-BBL/DAY	0
OIL-GRAVITY ( API)	0
GAS-MCF/DAY	15mcf
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	25
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	120#
CHOKE SIZE	
FLOW TUBING PRESSURE	

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7/1/16  
SCANNED

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Signature: Chad Faris, NAME (PRINT OR TYPE) Chad Faris, DATE 8-16-16, PHONE NUMBER 918-336-6409  
ADDRESS: PO Box 2544, CITY Bartlesville, STATE OK, ZIP 74005, EMAIL ADDRESS buggan1@yahoo.com

EZ

OR