

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35099206610001

**Completion Report**

Spud Date: December 23, 2014

OTC Prod. Unit No.:

Drilling Finished Date: February 01, 2015

**Amended**

1st Prod Date: March 30, 2016

Amend Reason: TOTAL DEPTH ERROR

Completion Date: October 24, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: HOTTEL 1

Purchaser/Measurer:

Location: MURRAY 24 1N 1E  
 E2 W2 SE SE  
 660 FSL 1780 FWL of 1/4 SEC  
 Derrick Elevation: 824 Ground Elevation: 806

First Sales Date:

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600  
 OKLAHOMA CITY, OK 73116-1689

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0		135	SURFACE
SURFACE	9 5/8	36	J-55	728		275	SURFACE
PRODUCTION	5 1/2	17	L-80	7514		1000	2095

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9017**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2016	WOODFORD	1	32			11	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
625979	160	7110	7360
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
200 BARRELS 15% HCL ACID		4,929 BARRELS SLICK WATER, 81,879 POUNDS SAND	

Formation	Top
BROMIDE	3950
WOODFORD	5250
HUNTON	5510
VIOLA	5672
WOODFORD	5982
SPRINGER	6030
WOODFORD	7072
HUNTON	7392
VIOLA	7690

Were open hole logs run? Yes  
Date last log run: January 31, 2015

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134312

API NO. 099-20661  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

AUG 30 2016

OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason)

Total Depth Error

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE

SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12-23-2014

DRLG FINISHED DATE 2-1-2015

DATE OF WELL COMPLETION 10-24-2015

1st PROD DATE 3-30-2016

RECOMP DATE

COUNTY Murray SEC 24 TWP 1N RGE 1E

LEASE NAME Hottel WELL NO. 1

E/2 1/4 W/2 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1780

ELEVATIO N Derrick 824 Ground 806 Latitude (if known)

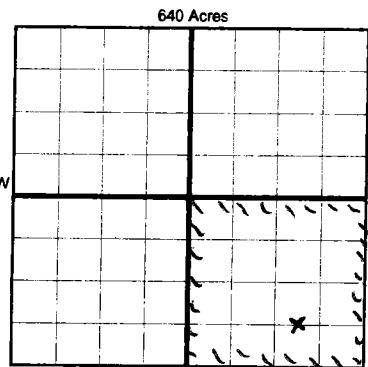
Longitude (if known)

OPERATOR NAME Bays Exploration, Inc.

OTC/OCC OPERATOR NO. 18082-0

ADDRESS 4055 NW Expressway Suite 600

CITY Oklahoma City STATE OK ZIP 73116



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20					135	Surface
SURFACE	9 5/8"	36	J-55	728		275	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	L-80	7514		1000	2095
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 9,017  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION Woodford  
 SPACING & SPACING ORDER NUMBER 625979(160)  
 CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
 Oil  
 PERFORATED INTERVALS 7110 - 20  
 7254 - 64  
 7340 - 60  
 ACID/VOLUME  
 FRACTURE TREATMENT (Fluids/Prop Amounts) 4929 bbls slick water  
 200 DONS 15% HVCL  
 acid  
 81879 lb sand

Reported to Free Focus

Min Gas Allowable (165:16-17-7) OR  Gas Purchaser/Messurer First Sales Date  
 Oil Allowable (165:16-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 3/30/2016  
 OIL-BBL/DAY 1  
 OIL-GRAVITY (API) 32  
 GAS-MCF/DAY  
 GAS-OIL RATIO CU FT/BBL  
 WATER-BBL/DAY 11  
 PUMPING OR FLOWING Pumping  
 INITIAL SHUT-IN PRESSURE  
 CHOKE SIZE  
 FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Carlos M. Gonzalez  
 ADDRESS 4005 NW Expressway Suite 600 CITY Oklahoma City STATE OK ZIP 73116  
 DATE 8-20-2016 PHONE NUMBER 405-606-6802  
 EMAIL ADDRESS cgonzalez@baysecp.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Bromide -	3,950
Woodford	5,250
Hunton	5,510
Viola	5,672
Woodford	5,982
Springer	6,030
Woodford	7,072
Hunton	7,392
Viola	7,690

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1-31-2015 *Per Carlos*

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
 If yes, briefly explain below \_\_\_\_\_

Other remarks:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth  
 Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		