

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213280000

Completion Report

Spud Date: March 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: March 30, 2016

1st Prod Date: July 06, 2016

Completion Date: May 07, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LACKEY 2-17/20H

Purchaser/Measurer: FOUR WINDS

Location: COAL 17 1N 9E
SE SE SE NE
2485 FNL 240 FEL of 1/4 SEC
Derrick Elevation: 650 Ground Elevation: 627

First Sales Date: 07/06/2016

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654611

Increased Density
Order No
654334
654335

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	36	J-55	1005		380	SURFACE
PRODUCTION	5 1/2	20	P-110	12535		1965	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2016	WOODFORD			2923		822	FLOWING	885	128/64	195

Completion and Test Data by Producing Formation																
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS														
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>654612</td> <td>640</td> </tr> <tr> <td>654612</td> <td>MULTIUNIT</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	654612	640	654612	MULTIUNIT	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>6377</td> <td>12425</td> </tr> </tbody> </table>	Perforated Intervals		From	To	6377	12425
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Formation	Top
CANEY	5730
WOODFORD	6020
HUNTON	6130
SYLVAN	6340

Were open hole logs run? No
Date last log run: March 28, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 20 TWP: 1N RGE: 9E County: COAL
SW NE SE SE
733 FSL 405 FEL of 1/4 SEC
Depth of Deviation: 5647 Radius of Turn: 595 Direction: 179 Total Length: 7380
Measured Total Depth: 12660 True Vertical Depth: 5792 End Pt. Location From Release, Unit or Property Line: 405

FOR COMMISSION USE ONLY
Status: Accepted
1134368

RECEIVED

Form 1002A Rev. 2009

SEP 06 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-029-21328

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

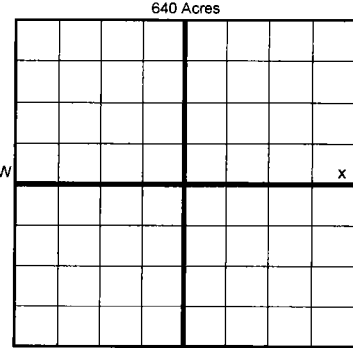
NOTE: Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 3/17/16 DRLG FINISHED DATE 3/30/16 DATE OF WELL COMPLETION 5/7/16



COUNTY Coal SEC 17 TWP 1N RGE 9E LEASE NAME Lackey WELL NO. 2-17201st PROD DATE 7/6/16

COMPLETION TYPE SINGLE ZONE LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 654334, 654335

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 12,660'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date Four Winds 7/6/2016

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tyler Harold DATE 9/1/16 PHONE NUMBER 918-894-4481 ADDRESS 1323 East 71st St, Suite 400 CITY Tulsa STATE OK ZIP 74136 EMAIL ADDRESS tharold@bravonr.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lackey WELL NO. 2-17/20H

NAMES OF FORMATIONS	TOP
Caney	5,730'
Woodford	6,020'
Hunton	6,130'
Sylvan	6,340'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

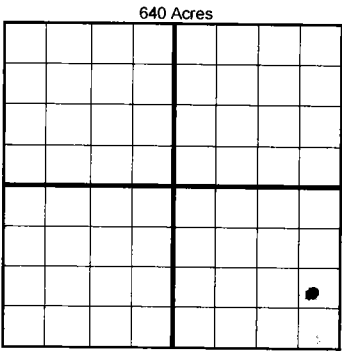
Date Last log was run Mud Log: 3/28/16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

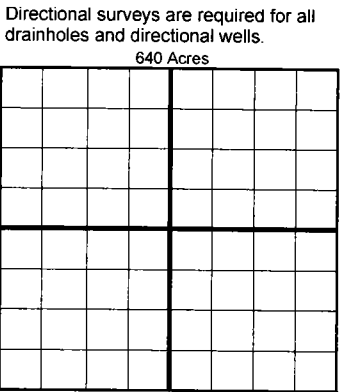
Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY									
20	1N	9E	Coal									
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	733'	FEL	405'
Depth of Deviation				Radius of Turn		Direction		Total Length				
5,647				595		179		7,380				
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:						
12,660'				5,792'		405'						

LATERAL #2

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BAB Well Location Plat - As-Drilled

S.H.L. Sec. 17-1N-9E I.M.
B.H.L. Sec. 20-1N-9E I.M.

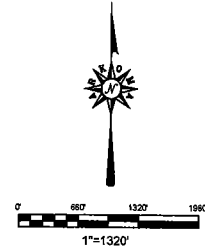
Operator: BRAVO NATURAL RESOURCES
Lease Name and No.: LACKEY #2
Footage: 2485' FNL - 240' FEL GR. ELEVATION: 626' Good Site? YES
Section: 17 Township: 1N Range: 9E I.M.
County: Coal State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Location fell in wooded area.

Accessibility: From the East

Directions: From Centrahoma, OK, head West on Hwy 3 for .5 Mile, turn South on "Old Owl Rd", follow for 1.5 miles, turn South to stay on "Old Owl Rd", follow for 1.9 miles to the Northeast Corner of Section 17-1N-9E.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

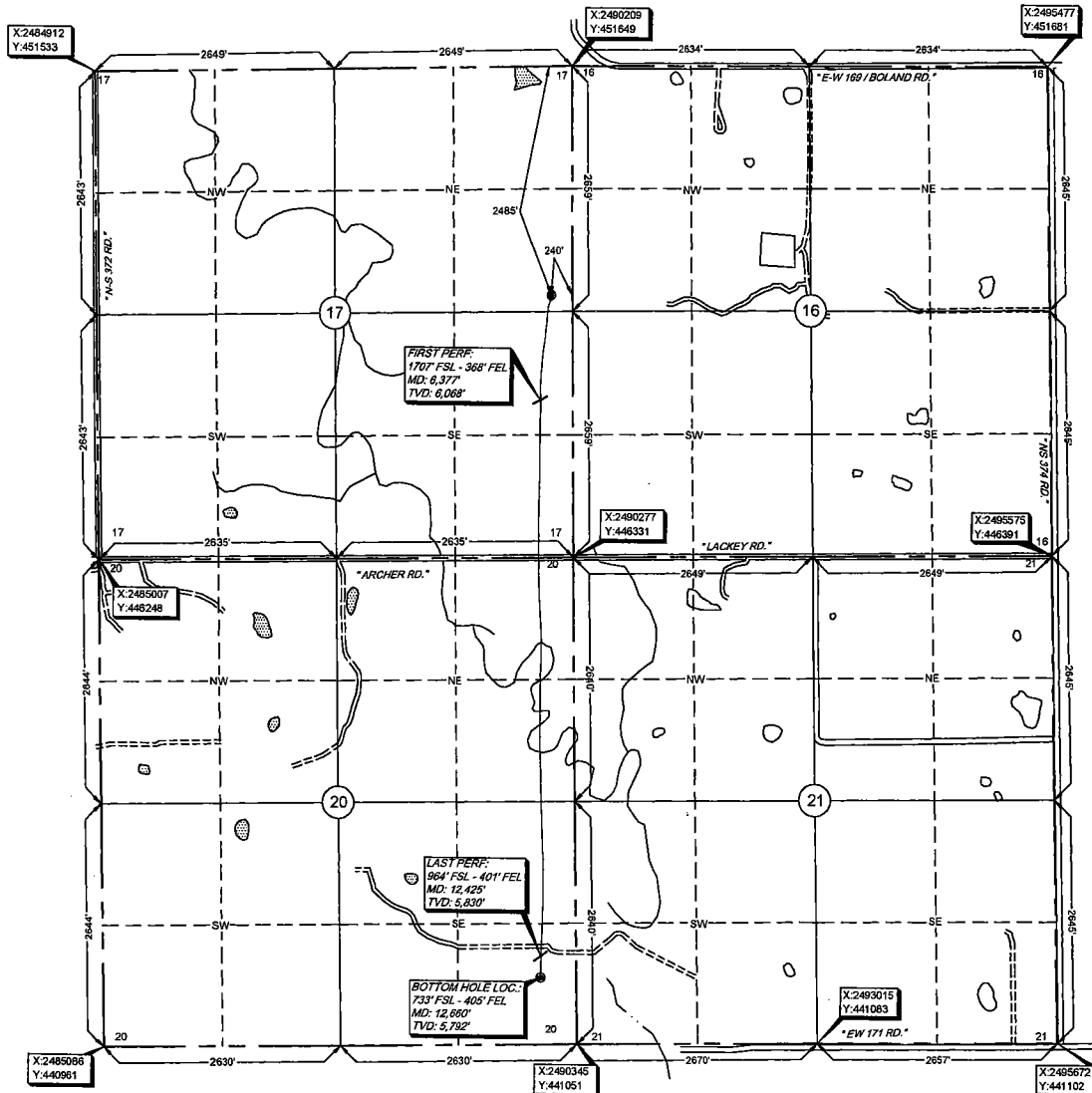
NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.



GPS DATUM
NAD - 27
OK SOUTH ZONE

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.
Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.
GPS data is observed from RTK - GPS.

Surface Hole Loc.: Lat: 34°33'24.25"N Lon: 96°22'21.12"W X: 2490001 Y: 449159	First Perf.: Lat: 34°33'13.12"N Lon: 96°22'22.70"W X: 2489887 Y: 448032	Last Perf.: Lat: 34°32'13.54"N Lon: 96°22'23.33"W X: 2489931 Y: 442009	Bottom Hole Loc.: Lat: 34°32'11.25"N Lon: 96°22'23.38"W X: 2489931 Y: 441777
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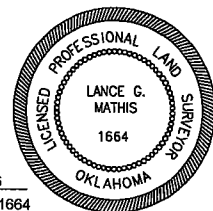


survey and plat by
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Invoice #6119-B-AD
Date Staked: 01/18/16 By: H.S.
Date Drawn: 01/25/16 By: R.S.
Added Sections: 02/09/16 By: R.S.
Add Bore Path & BHL: 04/13/16 By: R.S.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS 04/18/16
OK LPLS 1664





GREENLEE OIL
GEORGE HAWKINS #1



DRY

7

8

9

18

17

GLOBAL GAS CORP
MACK-DAVIS #1

PLUGOIL
402WPCK

16

LARSON EXPL CO
LACKEY #1

DRY

1N-9E

19

GLB EXPLORATION INC
NELSON #1

DRY
RIXLEBEN THOMAS B
WHITELEY #1

DRY

20

BNR
LACKEY #1-17/20H
GAS
319WDFD
BNR
LACKEY #2-17/20H
GAS
319WDFD

BNR
LACKEY #1-16
GAS
319WDFD

21

SAMEDAN OIL CORP
CAGLE #1-21

DRY

GOFF GENE
KENNEDY #1

DHSG

30

SIGNAL O&G CO INCORP
F L KENNEDY #1

DRY

29

DELANEY W A JR
SMITH #1

DHSG

28

ROBERSON OIL
CRAVEY #1-28

DRY

MONEXO EXPL CO
DANIEL #1-28

DRY

RYAN RAY
ALEXANDER #1

DHSG

LARSON EXPL CO
ALLEN #1

DRY

GUNGOLL & GUNGOLL
DEMOND PARKER #1-30

DRY



Bravo Natural Resources, LLC

BRAVO ARKOMA, LLC

LACKEY 1-17/20H & 2-17/20H

AS DRILLED PLAT

POSTED WELL DATA

Operator
Well Label



Symbol Code
ProdFM

ATTRIBUTE MAP

- WOODFORD
- CROMWELL
- JEFFERSON
- WAPANUCKA/CROMWELL
- WAPANUCKA
- GILCREASE
- BOOCH/LOWER BOOCH
- HARTSHORNE
- SENORA/SD
- SAVANNA
- THURMAN



WELL SYMBOLS

- Dry Hole, With Show of Gas
- Dry Hole, With Show of Oil & Gas
- Dry Hole, With Show of Oil
- Dry Hole
- Gas Well
- Plugged Oil Well

REMARKS
EXHIBIT LACKEY 1 & 2 AS DRILLED PLAT.MAP

By: REH

June 16, 2016

