

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213270000

Completion Report

Spud Date: February 15, 2016

OTC Prod. Unit No.:

Drilling Finished Date: March 15, 2016

1st Prod Date: June 27, 2016

Completion Date: May 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LACKEY 1-17/20H

Purchaser/Measurer: FOUR WINDS

Location: COAL 17 1N 9E
 SE SE SE NE
 2470 FNL 240 FEL of 1/4 SEC
 Latitude: 34.556778 Longitude: -96.372533
 Derrick Elevation: 350 Ground Elevation: 627

First Sales Date: 06/27/2016

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
 TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652155

Increased Density
Order No
651458
653374

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	36	J-55	997		310	SURFACE
PRODUCTION	5 1/2	20	P-110	12678		1965	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12678

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2016	WOODFORD	9		3019	335444	1181	FLOWING		128/64	115

Completion and Test Data by Producing Formation																
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS														
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>650787</td> <td>640</td> </tr> <tr> <td>652154</td> <td>MULTIUNIT</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	650787	640	652154	MULTIUNIT	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>6395</td> <td>12486</td> </tr> </tbody> </table>	Perforated Intervals		From	To	6395	12486
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Formation	Top
CANEY	5730
WOODFORD	6020
HUNTON	6130
SYLVAN	6340

Were open hole logs run? No
Date last log run: March 13, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE MULTIUNIT FINAL ORDER HAVE NOT BEEN ACCEPTED.

Lateral Holes
Sec: 20 TWP: 1N RGE: 9E County: COAL NW SW SE SE 544 FSL 1011 FEL of 1/4 SEC Depth of Deviation: 5592 Radius of Turn: 636 Direction: 180 Total Length: 7606 Measured Total Depth: 12678 True Vertical Depth: 5658 End Pt. Location From Release, Unit or Property Line: 544

FOR COMMISSION USE ONLY
Status: Accepted
1134369

RECEIVED

Form 1002A Rev. 2009

SEP 06 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-029-21327

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

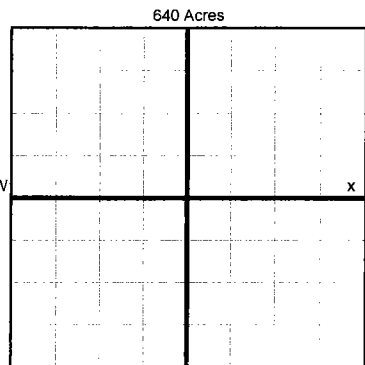
Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

SPUD DATE 2/15/16 DRLG FINISHED DATE 3/15/16 DATE OF WELL COMPLETION 5/30/16



COUNTY Coal SEC 17 TWP 1N RGE 9E LEASE NAME Lackey WELL NO. I-17/2011

1st PROD DATE 6/27/16 RECOMP DATE OTC/OCC OPERATOR NO. 23562

COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 12,678

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Monitor Report to Frac Pools

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date Four Winds 6/27/2016

INITIAL TEST DATA table with rows: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tyler Harold DATE 9/1/16 PHONE NUMBER 918-894-4481 ADDRESS 1323 East 71st St, Suite 400 CITY Tulsa STATE OK ZIP 74136 EMAIL ADDRESS tharold@bravonr.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lackey WELL NO. 1-17/20H

NAMES OF FORMATIONS	TOP
Caney	5,730'
Woodford	6,020'
Hunton	6,130'
Sylvan	6,340'

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run Mud Log: 3/13/16

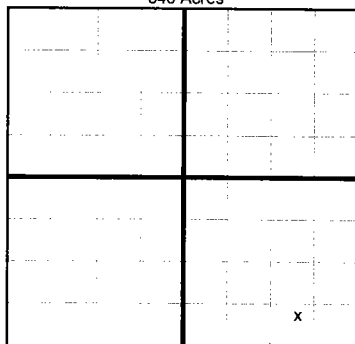
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

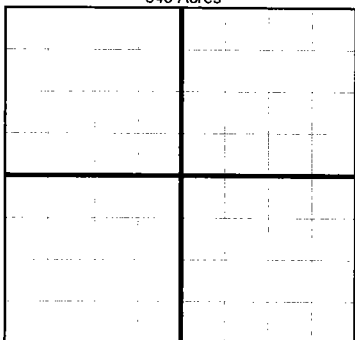


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Exhibit 1B

LATERAL #1	SEC	TWP	RGE	COUNTY			
Spot Location	20	1N	9E	Coal			
SE NW SW 1/4 SE 1/4 SE 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FEL	
Depth of Deviation	5,592'	Radius of Turn	636	Direction	180	Total Length	7,606
Measured Total Depth	12,678'		True Vertical Depth		5,255' 544'		

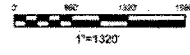
LATERAL #2	SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3	SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

ENB Well Location Plat - As-Drilled

S.H.L. Sec. 17-1N-9E I.M.
B.H.L. Sec. 20-1N-9E I.M.

Operator: BRAVO NATURAL RESOURCES
Lease Name and No.: LACKEY #1
Footage: 247' FNL - 240' FEL GR. ELEVATION: 627' Good Site? YES
Section: 17 Township: 1N Range: 9E I.M.
County: Coal State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Location fell in wooded area.



Accessibility: From the East
Directions: From Centrahoma, OK, head West on Hwy 3 for .5 Mile, turn South on "Old Owl Rd", follow for 1.5 miles, turn South to stay on "Old Owl Rd", follow for 1.9 miles to the Northeast Corner of Section 17-1N-9E.

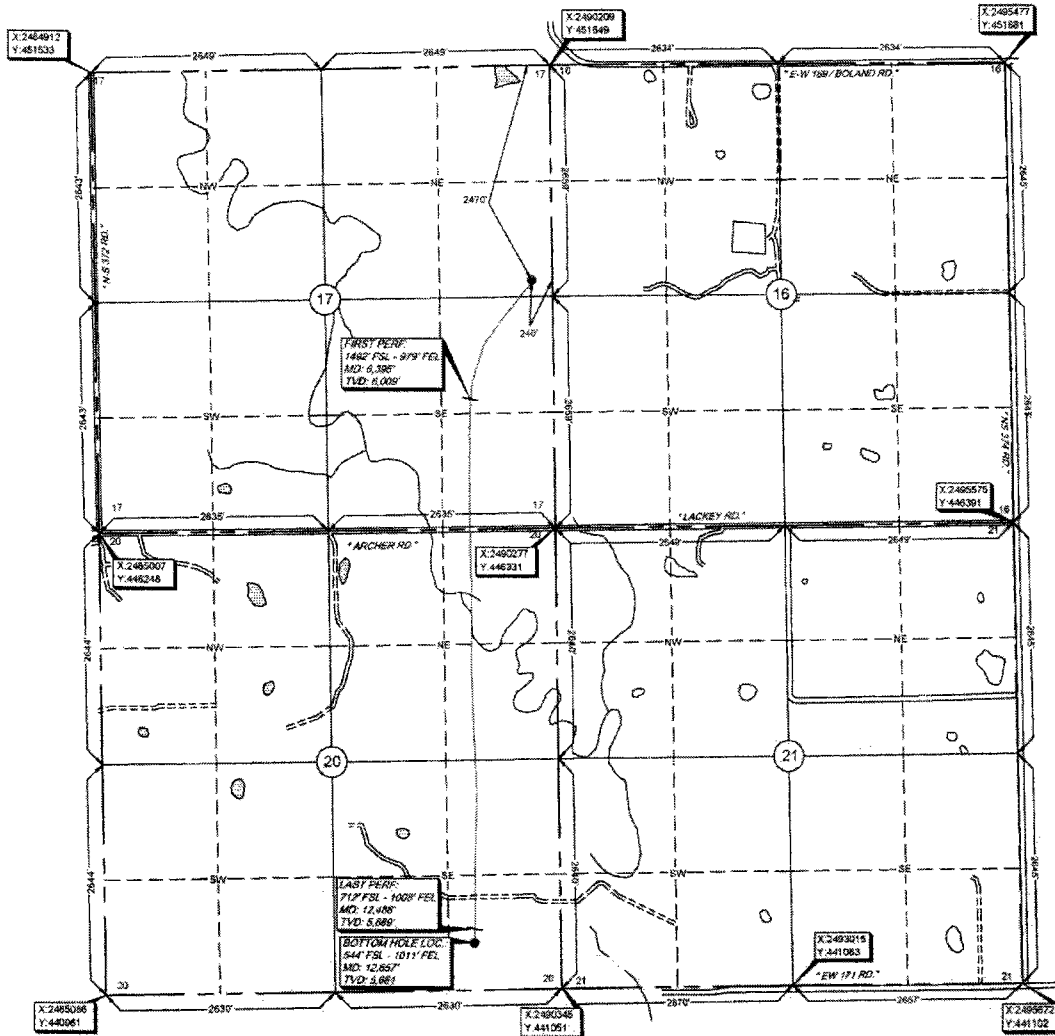
Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

GPS DATUM
NAD - 27
OK SOUTH ZONE

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.
Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.
GPS data is observed from RTK - GPS.

Surface Hole Loc.:	First Perf.:	Last Perf.:	Bottom Hole Loc.:
Lat: 34°33'24.40"N	Lat: 34°33'11.00"N	Lat: 34°32'11.04"N	Lat: 34°32'09.38"N
Lon: 96°22'21.12"W	Lon: 96°22'30.01"W	Lon: 96°22'30.60"W	Lon: 96°22'30.63"W
X: 2490001	X: 2489279	X: 2489328	X: 2489328
Y: 449174	Y: 447808	Y: 441746	Y: 441578

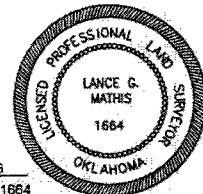


survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Invoice #6119-A-AD
Date Staked: 01/18/16 By: H.S.
Date Drawn: 01/25/16 By: R.S.
Added Sections: 02/09/16 By: R.S.
Add As-Drilled: 04/18/16 By: R.S.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 04/18/16
LANCE G. MATHIS OK LPLS 1664





GREENLEE OIL
GEORGE HAWKINS #1

DRY

7

8

9

18

17

GLOBAL GAS CORP
MACK-DAVIS #1
PLUGOIL
402WPCK

16

LARSON EXPL CO
LACKEY #1
DRY

1N-9E

19

GLB EXPLORATION INC
NELSON #1
DRY
RIXLEBEN THOMAS B
WHITELEY #1
DRY

20

21

BNR
LACKEY #1-16
GAS
319WDFD

SAMEDAN OIL CORP
CAGLE #1-21
DRY

BNR
LACKEY #1-17/20H
GAS
319WDFD

BNR

LACKEY #2-17/20H
GAS
319WDFD

GOFF GENE
KENNEDY #1

DHSO
30

SIGNAL O&G CO INCORP
F L KENNEDY #1
DRY

29

DELANEY W A JR
SMITH #1
DHSO&G

28

LARSON EXPL CO
ALLEN #1
DRY

ROBERSON OIL
GRAVEY #1-28
DRY

RYAN RAY
ALEXANDER #1
DHSO

MONEXO EXPL CO
DANIEL #1-28
DRY

GUNGOLL & GUNGOLL
DEMOND PARKER #1-30
DRY



BRAVO ARKOMA, LLC

LACKEY 1-17/20H & 2-17/20H

AS DRILLED PLAT












POSTED WELL DATA

Operator
Well Label









Symbol Code
ProdFM

ATTRIBUTE MAP

-  WOODFORD
-  CROMWELL
-  JEFFERSON
-  WAPANUCKA/CROMWELL
-  WAPANUCKA
-  GILCREASE
-  BOOCH/LOWER BOOCH
-  HARTSHORNE
-  SENORA/SD
-  SAVANNA
-  THURMAN

WELL SYMBOLS

-  Dry Hole, With Show of Gas
-  Dry Hole, With Show of Oil & Gas
-  Dry Hole, With Show of Oil
-  Dry Hole
-  Gas Well
-  Plugged Oil Well

REMARKS

EXHIBIT LACKEY 1 & 2 AS DRILLED PLAT.MAP

By: REH

June 16, 2016