

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252440000

**Completion Report**

Spud Date: March 02, 2016

OTC Prod. Unit No.:

Drilling Finished Date: March 16, 2016

1st Prod Date: April 23, 2016

Completion Date: April 23, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WALTER 1707 1UMH-13

Purchaser/Measurer: ENLINK

Location: KINGFISHER 12 17N 7W  
SE SW SE SE  
300 FSL 970 FEL of 1/4 SEC  
Derrick Elevation: 1040 Ground Elevation: 1018

First Sales Date: 05/10/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652576

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	460		250	SURFACE
PRODUCTION	7	26	P-110	7455		375	4171

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5016	0	0	7269	12285

**Total Depth: 12300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2016	MISSISSIPPIAN	433	41	630	1455	1712	FLOWING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
651691		640			7507			12300		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
20,000 GALLONS 15% HCL					189,093 BARRELS TFW, 8,920,260 POUNDS PROPPANT					

Formation	Top
MISSISSIPPI	7507

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE PERFORATED INTERVAL IS DEFINED AS THE FIRST OPEN HOLE PACKER FROM THE HEEL TO TERMINUS (TOTAL DEPTH). OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,455' TO TERMINUS AT 12,300'. THE 4 1/2" LINER IS NOT CEMENTED IN PLACE. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 13 TWP: 17N RGE: 7W County: KINGFISHER
SE SW SE SE
202 FSL 718 FEL of 1/4 SEC
Depth of Deviation: 6480 Radius of Turn: 1622 Direction: 178 Total Length: 4793
Measured Total Depth: 12300 True Vertical Depth: 7306 End Pt. Location From Release, Unit or Property Line: 202

FOR COMMISSION USE ONLY
Status: Accepted
1134983

API NO. **073-25244**  
 OTC PROD. UNIT NO. \_\_\_\_\_  
 PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

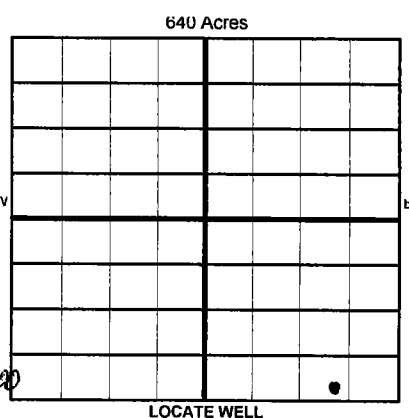
**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Per Chacie Norton

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE      DIRECTIONAL HOLE       HORIZONTAL HOLE  
 SERVICE WELL

**COMPLETION REPORT**  
 SPUD DATE **3/2/2016**  
 DRLG FINISHED **3/16/2016**  
 WELL COMPLETION **4/23/2016**  
 1ST PROD DATE **4/23/2016**  
 RECOMP DATE **4/23/2016**

If directional or horizontal, see reverse for bottom hole location.  
 COUNTY **Kingfisher**      SEC **12**      TWP **13**      RGE **7W**  
 LEASE NAME **Walter 1707**      WELL NO. **17N 7W 1UMH-13**  
 SHL **300**      FEL OF 1/4 SEC **970**  
 ELEVATION **1040**      Ground **1018**  
 OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.**      OTC/OCC OPERATOR NO. **16896**  
 ADDRESS **701 CEDAR LAKE BLVD.**  
 CITY **OKLAHOMA CITY**      STATE **OK**      ZIP **73114-7600**



**COMPLETION TYPE**  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
**652576 I.O.**  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	460		250	surface	
Intermediate	7	26	P-110	7455		375	4171	
Production								
Liner	4 1/2	11.6	P-110	12285	7269	0	7269	
							<b>TOTAL DEPTH</b>	<b>12300</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION** **359M55P**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
Mississippi an	No spacing 651691 (640)	Oil	7507-12300	20000 gal 15% HCL 189093 bbl TFW 8920260# prop

*Reported to Fran FOCUS*

Request minimum gas allowable (165:10-17-7) **0.1**      Gas Purchaser/Measurer \_\_\_\_\_      EnLink \_\_\_\_\_      1st Sales Date **5/10/2016**

**INITIAL TEST DATA**

INITIAL TEST DATE	5/19/2016
OIL-BBL/DAY	433
OIL-GRAVITY ( API)	41
GAS-MCF/DAY	630
GAS-OIL RATIO CU FT/BBL	1455
WATER-BBL/DAY	1712
PUMPING OR FLOWING	Flowing via Gas Lift
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Chacie Norton*      Chacie Norton - Engineer Tech      DATE \_\_\_\_\_      405.478.8770  
 SIGNATURE      NAME (PRINT OR TYPE)      PHONE NUMBER  
 701 CEDAR LAKE BLVD.,      OKLAHOMA CITY      OK      73114      [chacie.norton@chaparralenergy.com](mailto:chacie.norton@chaparralenergy.com)  
 ADDRESS      CITY      STATE      ZIP      EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Walter 1707

WELL NO. 1UMH-13

NAMES OF FORMATIONS	TOP
Mississippi	7507

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? yes  no

Date Last log was \_\_\_\_\_

Was CO<sub>2</sub> encountered? yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes  no  
If yes, briefly explain. \_\_\_\_\_

The Perforated Interval is defined as the first OH packer from the heel to terminus (TD).

*OCC - This well is an open hole completion from bottom of the 7" casing at 7455' to terminus at 12300'. The 4 1/2" liner is not cemented in place.*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	TW	COUNTY					
13	17N	7W	Kingfisher						
Spot Location	SE 1/4	SW 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	202	FSL	718	FEL
Depth of Deviation	6480		Radius of Turn		1622	178.2	Total Length		4793
Measured Total Depth	12,300		True Vertical Depth		7,306	End Pt Location From Lease, Unit or Property Line:		202	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				