

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239910000

Completion Report

Spud Date: December 08, 2015

OTC Prod. Unit No.: 051-217364-0-0000

Drilling Finished Date: February 02, 2016

1st Prod Date: April 24, 2016

Completion Date: March 23, 2016

Drill Type: HORIZONTAL HOLE

Well Name: BURNSIDE 3-09X16H

Purchaser/Measurer: 23439

Location: GRADY 4 3N 5W
SW SE SE SW
280 FSL 2285 FWL of 1/4 SEC
Latitude: -97.73083817 Longitude: 34.75471952
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/24/2016

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400
THE WOODLANDS, TX 77380-2692

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	646914
	652630
	642632

Increased Density	
Order No	
	647611
	647792

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	54.5	J-55	1465		775	SURFACE
INTERMEDIATE	9.58	40	P-110	12059		1020	6827
PRODUCTION	5.5	23	P-110	23270		2085	11074

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23299

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2016	WOODFORD	164	61	10521	64152	3171	FLOWING	3421	36	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
392183	640			15568			23157			
647199	MULTIUNIT									
390385	640									
Acid Volumes				Fracture Treatments						
2286BBLS				480516 SLICKWATER, 11250604# PROP						

Formation	Top
SYCAMORE	14988
WOODFORD	15192
HUNTON	15408

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 16 TWP: 3N RGE: 5W County: GRADY

SW SW SE SW

2500 FNL 1627 FWL of 1/4 SEC

Depth of Deviation: 14849 Radius of Turn: 749 Direction: 185 Total Length: 7224

Measured Total Depth: 23299 True Vertical Depth: 15377 End Pt. Location From Release, Unit or Property Line: 140

FOR COMMISSION USE ONLY

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Status: Accepted