

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35147281680000

**Completion Report**

Spud Date: June 06, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 2016

1st Prod Date: August 05, 2016

Completion Date: August 03, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: KEEFER B-1

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E  
C NE SW NE  
990 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: BECHEL OIL LLC 23770

W2171 COUNTY ROAD S  
MAIDEN ROCK, WI 54750-8819

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	22		44		10	SURFACE
PRODUCTION	4 1/2	11.5		1356		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1356**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2016	BARTLESVILLE	10	37			75	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				1284			1313			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
300 GALLONS 15% ACID				5,000 POUNDS 10/20 BRADY SAND						

Formation	Top
BARTLESVILLE SAND	1284

Were open hole logs run? No  
Date last log run: June 14, 2016

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134991

RECEIVED

Form 1002A Rev. 2009

NOV 09 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 147-28168  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

COMPLETION REPORT

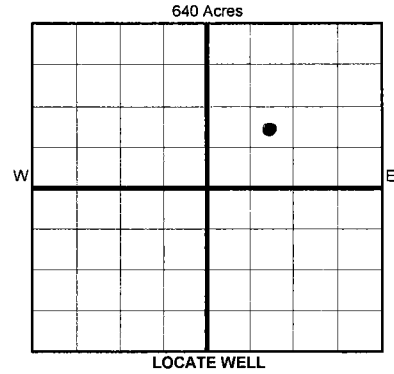
ORIGINAL AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

WELL INFORMATION SECTION: COUNTY Washington, SEC 14, TWP 26N, RGE 13E, LEASE NAME Keifer, C 1/4 NE 1/4 SW 1/4 NE 1/4, FSL OF 1/4 SEC 990', FWL OF 1/4 SEC 990', OPERATOR Bechel Oil llc., ADDRESS W2171 County Rd S, CITY Maiden Rock, STATE WI, ZIP 54750



COMPLETION TYPE: SINGLE ZONE (checked), MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes handwritten entries for CONDUCTOR (8 5/8" 22' 44'), INTERMEDIATE, PRODUCTION (4 1/2" 11.5' 1356'), and LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION: FORMATION Bartlesville, SPACING & SPACING ORDER NUMBER NR, CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc, PERFORATED INTERVALS 1284-1294, 1303-1313, ACID/VOLUME 300 gal 15% acid, FRACTURE TREATMENT (Fluids/Prop Amounts) 5,000 lbs, 10/20 Brady Sand

Handwritten notes: 'surface', 'surface', 'CBL shows good bond (DN)'

INITIAL TEST DATA: Min Gas Allowable (165:10-17-7), Gas Purchaser/Measurer, Initial Test Date, Oil Allowable (165:10-13-3), First Sales Date

Table with columns for INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE. Includes handwritten values like 8-5-16, 10 BBL, 37, 75 BBL, Pumping.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Signature: David Bird, Name: David Bird, Date: 11-6-16, Phone Number: 918-331-7955, Address: W2171 Cty Rd S, Maiden Rock, WI 54750, Email: DBird@indy.schools.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Keefler WELL NO. B-1

NAMES OF FORMATIONS	TOP
Bartlesville Sand	1284-94 1303-1313

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 6-14-16

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL BHL From Lease, Unit, or Property Line: FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL Total Length BHL From Lease, Unit, or Property Line: FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL Total Length BHL From Lease, Unit, or Property Line: FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL Total Length BHL From Lease, Unit, or Property Line: FWL