

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35147281700000

Completion Report

Spud Date: June 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 18, 2016

1st Prod Date: August 19, 2016

Completion Date: August 17, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: KEEFER B-2

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E
 SW NW SE NE
 950 FSL 1548 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: BECHEL OIL LLC 23770

W2171 COUNTY ROAD S
 MAIDEN ROCK, WI 54750-8819

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	22		45		10	SURFACE
PRODUCTION	4 1/2	11.5		852		195	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 855

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2016	PERU	10	37			75	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: PERU			Code: 404PERU			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				773			790			
Acid Volumes				Fracture Treatments						
300 GALLONS 15% ACID				5,000 POUNDS 10/20 BRADY SAND						

Formation	Top
PERU	773

Were open hole logs run? No
Date last log run: June 22, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL WAS TOP FILLED USING 1" DOWN THE BACK SIDE, AND CEMENT WAS BROUGHT TO SURFACE, WITNESSED BY OCC FIELD INSPECTOR, JOHN HURD. CEMENT HAD FALLEN BACK TO 250', SEE 1002C AND CEMENTING TICKET BEHIND 1002C.

FOR COMMISSION USE ONLY	
Status: Accepted	1134992

RECEIVED

Form 1002A Rev. 2009

NOV 09 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 147-28170
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

ORIGINAL
 AMENDED (Reason)

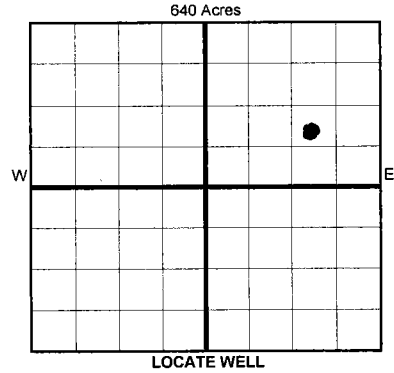
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 6-17-16
DRLG FINISHED DATE 6-18-16
DATE OF WELL COMPLETION 8-17-16
1st PROD DATE 8-19-16
RECOMP DATE -
Longitude (if known) -
COUNTY Washington SEC 14 TWP 26N RGE 13E
LEASE NAME Keifer
WELL NO. B-2
SW 1/4 NW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 950 FWL OF 1/4 SEC 1548
ELEVATION N Derrick - Ground 785' Latitude (if known) -
OPERATOR NAME Bechel oil llc OTC/OCC OPERATOR NO. 23770
ADDRESS W2171 County Rd 5
CITY Maiden Rock STATE WI ZIP 54750



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	22.8#		45'		105MAX	TOP TO BOTTOM surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.5"		852'		195MAX	TOP TO BOTTOM see Remarks
LINER							
TOTAL DEPTH							855

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 PERU

FORMATION Peru
SPACING & SPACING ORDER NUMBER NR
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
773-790'
PERFORATED INTERVALS
ACID/VOLUME 3009AI 15% Acid
FRACTURE TREATMENT (Fluids/Prop Amounts) 5000IBs 10/20 Brady Sand
Monitor Report to Flac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 8-19-16
OIL-BBL/DAY 10 Bbl
OIL-GRAVITY (API) 37
GAS-MCF/DAY -
GAS-OIL RATIO CU FT/BBL -
WATER-BBL/DAY 75 Bbl
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE -
CHOKE SIZE -
FLOW TUBING PRESSURE -

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Bird
SIGNATURE

David Bird
NAME (PRINT OR TYPE)

11-6-16 918-331-7955
DATE PHONE NUMBER

W 2171 Cty Rd 5 Maiden Rock WI 54750
ADDRESS CITY STATE ZIP

DBird@IndySchools.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Peru	773'-90'

LEASE NAME Keefe WELL NO. B-2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 6-22-16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: OCC - This well was top filled using 1" down the back side and cement was brought to surface witnessed by OCC field inspector John Hurd. Cement had fallen back to 250' see 1002C & Cementing ticket behind 1002C

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	